

Regional Cooperation as key element of the EU Market Design Proposal

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THE CLEAN ENERGY FOR ALL EUROPEANS Package

Consolidation and prioritisation

Putting energy efficiency first



Delivering a fair deal for consumers



Global leadership in renewables





Energy Union Governance



Energy Efficiency

(Energy Efficiency Directive, European Performance of **Buildings Directive)**



Renewables
(Revised Renewable Energy Directive)





Energy prices and costs report





Intro:

Flexibilisation & increased need for cooperation





Old world...



...new world



Disruptive change:



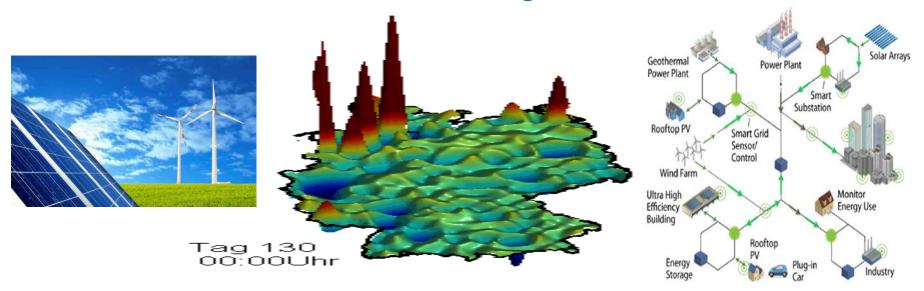
From central / baseload to decentral / volatile

Old Electricity World



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New Electricity World

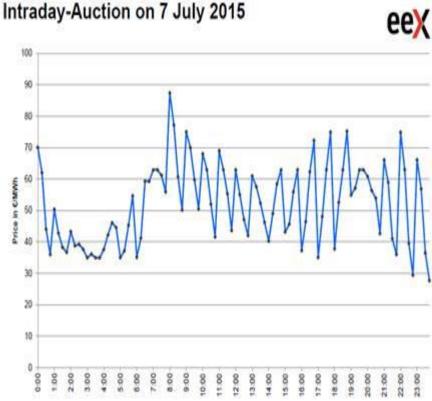




'Missing Money' – Baseload vs Flexibility Business Case?

Thinking in average pricing... ...or earning €90 in a €40 market?







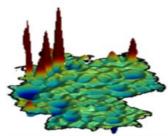
Market Design Reform

Key elements

What do we propose?

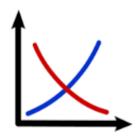
Adapt market rules to new realities





Reduce state interventions – use markets



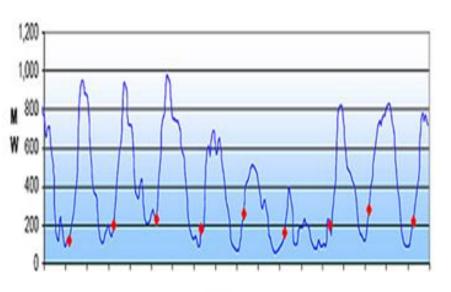


Cooperate across borders





Adapt rules to new market realities





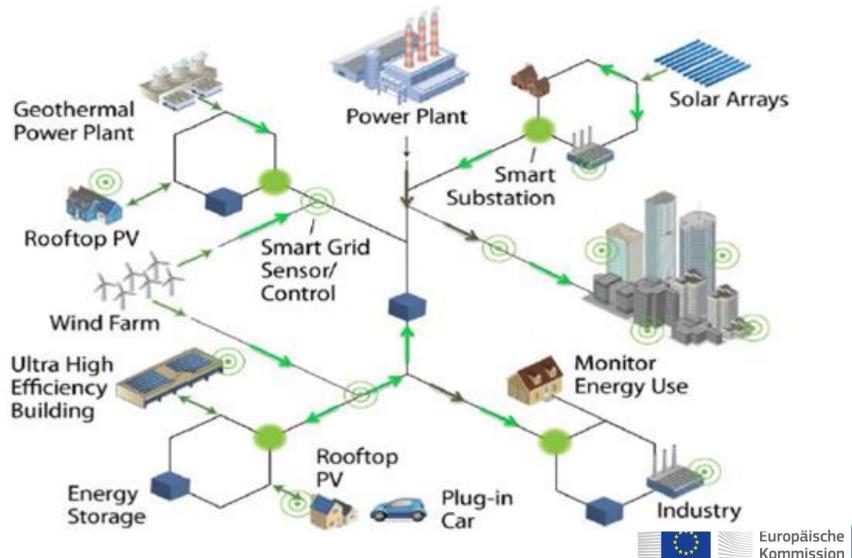
EU short-term markets

Integrate demand side

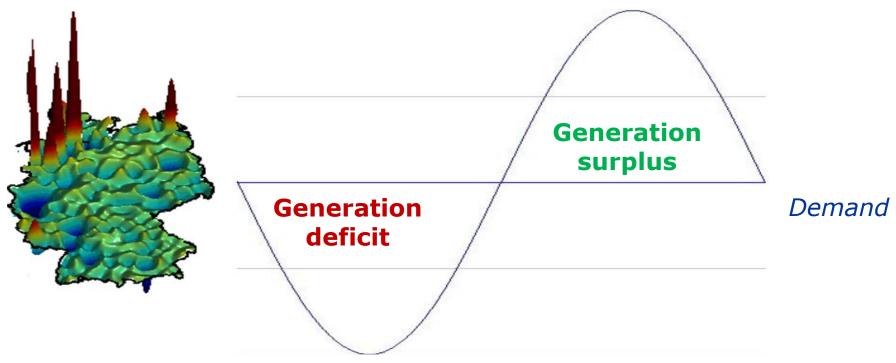
Allow price peaks – end of regulated prices

Increase C/B-trade & use of interconnectors

Update Retail Markets



Earning money with electricity demand: Coping more effectively with deficits and peaks



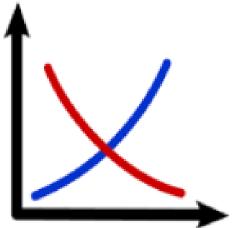
- Classic: Pay backup generation
- Alternative: Postpone consumption... (...and earn money...)

- Classic: Curtail generation
 - Or: Activate consumption
 (and save money...)

 Europäische

Make state interventions market compatible





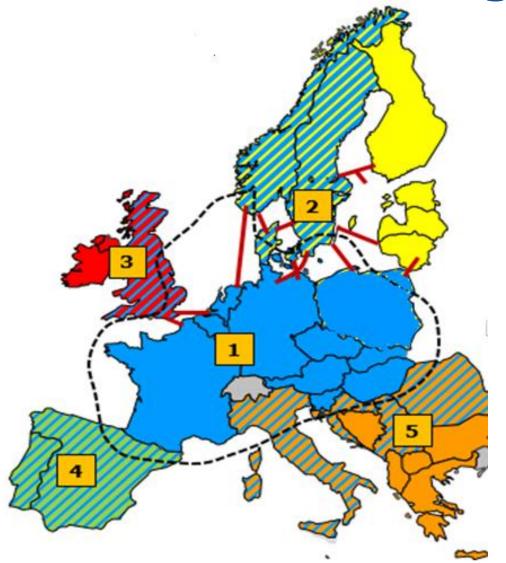
RES support schemes – end "produce & forget"

Limit distortive privileges (eg priority dispatch)

EU-wide adequacy assessment

Cross-border open capacity mechanisms

Increased use of regional cooperation



TSO – cooperation (Regional Coordination Centres)

Regulatory Cooperation - strengthen ACER

Coordinated Crisis coordination

Regional Political Coordination?

Increased use of regional cooperation

- Nordic tradition of regional cooperation as blueprint
- Status quo 2017: Regional cooperation & regional decision-making =
 Key pillar of network codes & guidelines (1000 pages of EU legislation on grid operation and electricity trade

Reason: some issues cannot be solved by individual action of TSOs and NRAs, but require coordinated action and joint decision making (e.g. Market coupling; capacity calculation)

Example: unilateral capacity reductions at DE/DK border

- Different regions already established (e.g. Capacity calculation regions, ...)
 - => Joint regional decisions (with majority voting, if more than 4 countries)
 - =>NRAs need to agree jointly whether to approve or not (if disagreement => NRAs decide within ACER)



Increased use of regional cooperation

Regional cooperation in market design initiative (2020-2030)

Regional Coordination Centres

- =>Enhanced TSO-cooperation, gradually phasing in:
- =>Responsible for existing coordinated actions (e.g. joint capacity calculation)
- =>Recommendations on other relevant topics (CORESO-model)
- Enhanced role for ACFR
 - =>Streamlined development of network codes
 - =>involvement in new methods (e.g. joint EU-adequacy assessment)



Regional cooperation with non-EU countries

Different groups of countries

- Agreement with EU, Application of EU acquis, judicial enforcement (e.g. EFTA, [EnC])
 - => Close integration possible, limited problems
- No agreement with EU, different or missing rules

Problem: Issues with level playing field

- => Market distortions (e.g. unequal market access, see e.g. CH)
- => No market supervision REMIT (risk of trade havens)
- => Legal obligations for all EU players, but not for 3rd countries (e.g. cost compensation, liabilities for blackouts, state aid rules etc.).

Example: capacity calculation- who decides in case of conflict? (See EnC – missing ACER-mandate as a problem)





Intro: Flexibilisation

Outook: Digitalisation

a "Uber moment" for utilities & TSOs?





Marty Rosenberg @martyrosenberg

A microgrid grows in Brooklyn. bit.ly/2vHtdUj Bringing blockchain ta Brooklyn @LO3energy





Brooklyn Microgrid





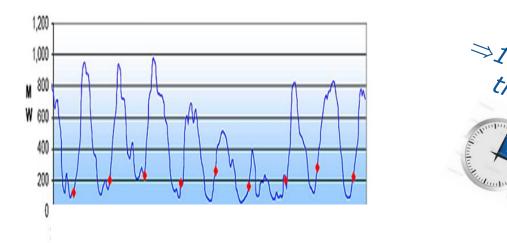
Marty Rosenberg @martyrosenberg

Are today's electric utilities the new walking dead? bit.ly/2wM723X @NARUC @nasucadc @LO3energy @mitenergy

Adapt Rules to new Realities

(...and save money)

Create EU-Short-term Markets

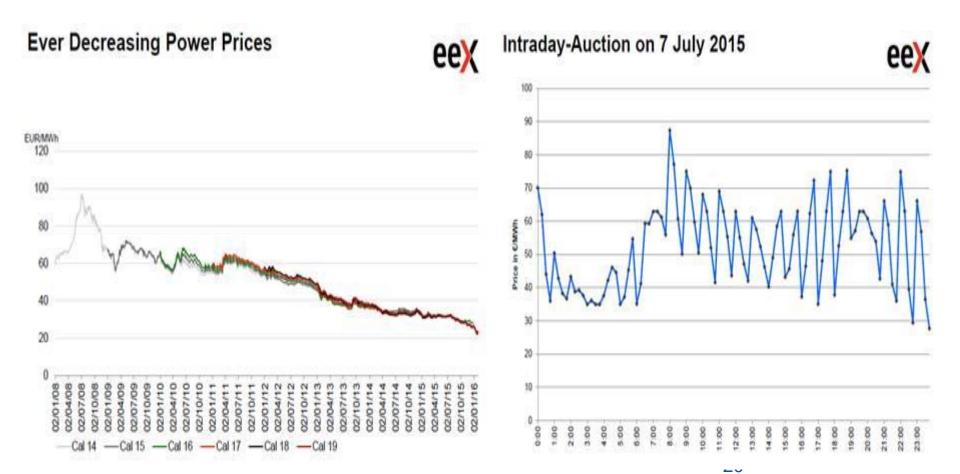


EU-wide intraday and & Balancing markets instead forward/day-ahead only



'Missing Money' – or Thinking in Old Baseload World?

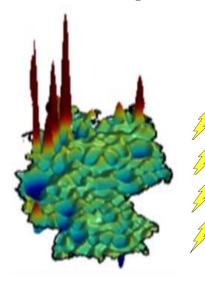
Thinking in average pricing... ...or earning €90 in a €40 market?



Adapt Rules to new Realities

(...and save money)

- **Demand/supply/grid capacities differ** (time/location)
- ⇒ **Prices should reflect demand & supply** (time/location)
- ⇒ Abolish regulated prices, politically motivated price zones and "price caps" as they...



..**prevent effective price** formation

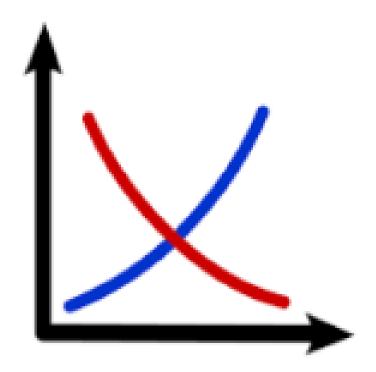
...lead to power flows to "wrong" place/at "wrong" time

... prevent investments where needed

...increase costs for consumers – hide variablity

Use Market Forces to Bring Prices down & Reduce Distortions from State Interventions





Use Market Forces to Bring Prices down & Reduce Distortions from State Interventions

Outdated/fragmented state aid for renewables (& coal)

Old: "produce and forget" New: Market Orientation





Outdated/fragmented state aid for generators

("Capacity Mechanisms" and "Strategic Reserves")

Old: Generator-driven New: Joint needs assessment





More market-compatible design

=> Make state interventions compatible with market