

Hydrogen, Ammonia and Methanol in hydrogen hubs in the Nordic region (H₂AMN)



Cecilia Wallmark

Luleå University of Technology

POLITICS

ORGANISATION

KNOWLEDGE



Hydrogen, Ammonia and Methanol in Hydrogen Hubs in the Nordic Region

NORDIC HYDROGEN VALLEYS



Hydrogen Safety and Improved Permit Processes

NORDIC HYDROGEN VALLEYS

ACCEPTANCE

ECONOMY

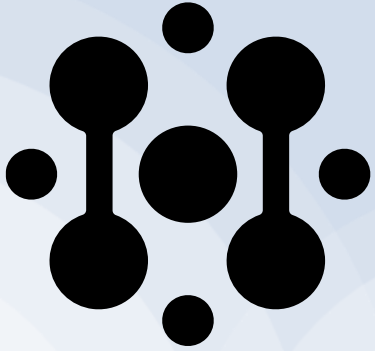
REGULATIONS

SAFETY

TECHNOLOGY

ENERGY

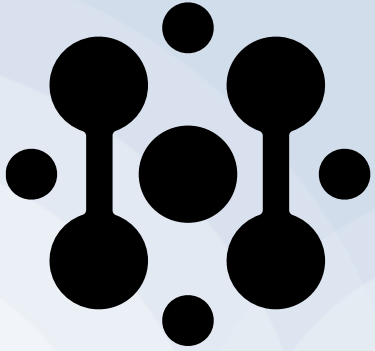
LINE ROCK CAVERNS



Nordic Hydrogen Valleys as Energy Hubs



Hydrogen, Ammonia and Methanol in hydrogen hubs in the Nordic region

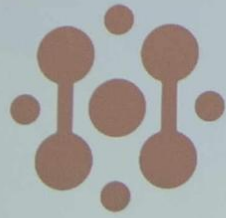


Nordic Hydrogen Valleys as Energy Hubs



In summary:

“Clear political leadership and reliable policies enabling long-term decisions and investments”

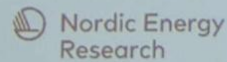


Nordic Hydrogen Valleys as Energy Hubs



In summary:

“Clear political leadership and reliable policies enabling long-term decisions and investments”



ARCTIC CIRCLE



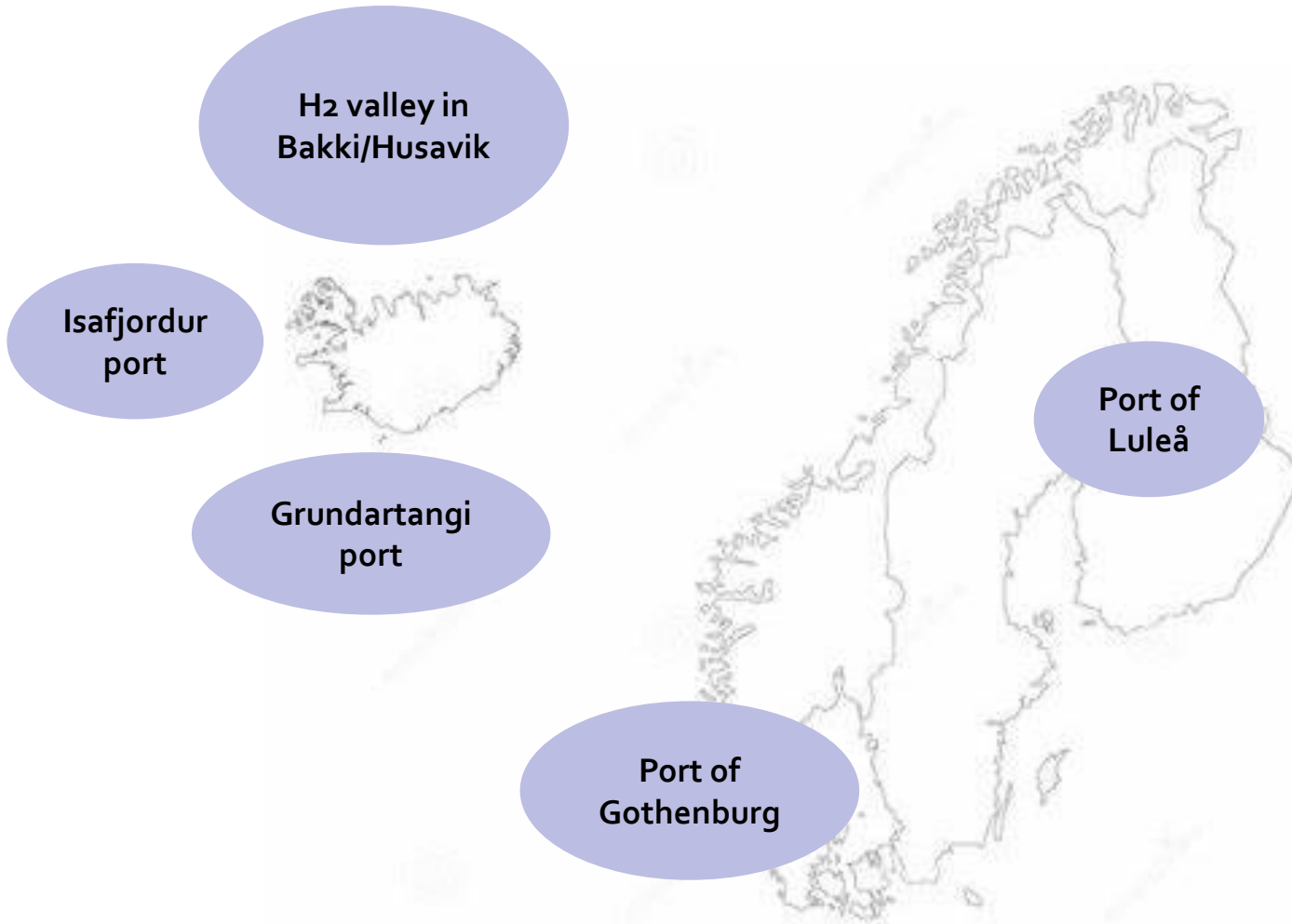
ARCTIC CIRCLE



10 project partners



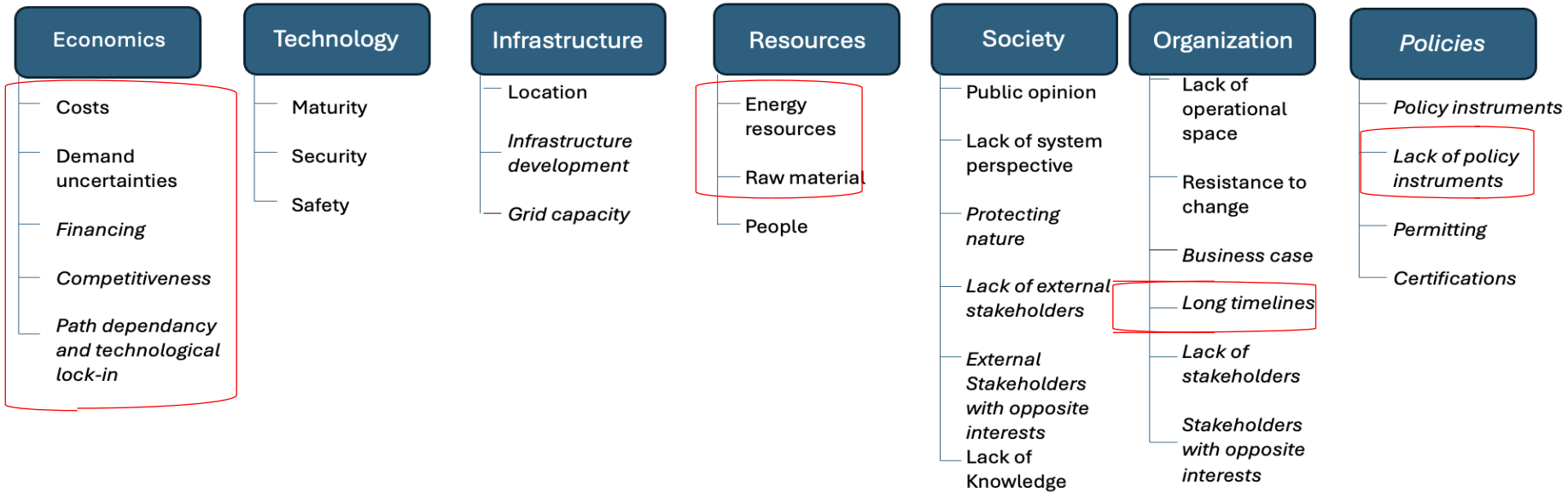
Five case studies in two countries



Tools and methods

- Mathematical linear programming
- Numerical modeling (LRC)
- Techno-economic assessments
- Interviews
- Stakeholder workshops
- Scenario analysis
- Literature reviews

Barriers / Iceland



Development

- Energy resources
- Raw material
- Public opinion (Ammonia specific)
- Safety and security
- Financing and demand uncertainties
- Ísafjörður faces barriers regarding energy, grid capacity, physical space and security

Deployment

- Financing, costs, competitiveness, path dependency and technological lock-in
- Only barriers specific to ammonia
- Resistance to change
- Lack of policy instruments



The Nordic Hydrogen Valleys Conference

The hydrogen economy: Regulations and best practices

How to bridge the gap: policy needs to break the deadlock

- **Holistic strategic thinking**
 - Coordination of climate and energy goals including the hydrogen roadmap
 - Coordinated and inclusive action plans
 - Coordination of timelines
 - Prioritization of energy resources and building of infrastructure
 - Transparent implementation of Fit for 55
- **Regulatory instruments**
 - Standards and certification
 - Bans and mandates e.g. blending standards
- **Economic incentives**
 - Carbon pricing
 - Risk mitigation and risk sharing as technologies mature
 - Subsidies for Capex
 - Development
 - Infrastructure
 - Deployment
 - Innovative support to financing
- **Demonstration projects**
- **Stakeholder engagement**
 - Public acceptance

“The government's role is to set ambitious (but realistic) targets and to create the enabling conditions needed to reach set target.”

Brynhildur Davidsdottir, HI
Luleå Jan 2025



No Hydrogen as a solution

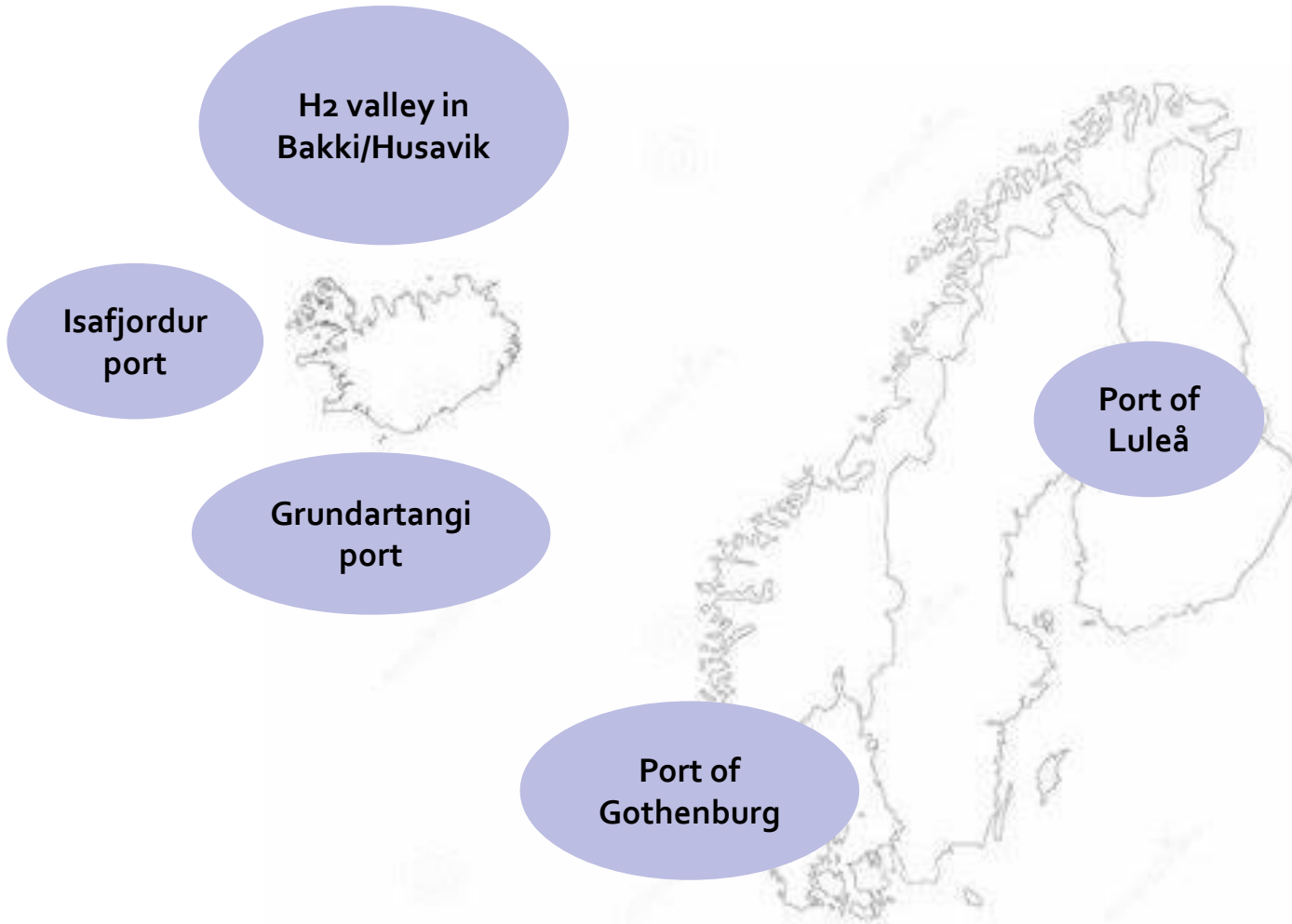
Breaking the deadlock

Drivers and barriers of Iceland

Scan for full article
Cary Corcoran et al.



Five case studies in two countries



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North Sweden

740 MW installed at Stegra in Boden



Hybrit in Luleå

Worlds first hydrogen-based fossil-free steel production.

&

Worlds first hydrogen lined rock cavern.



Ping Zhang
Prof. in Rock Mechanics at LTU



Oil storage caverns for hydrogen storage?

Maximum allowable gas pressure increases with burial depth and rock mass quality (GSI).

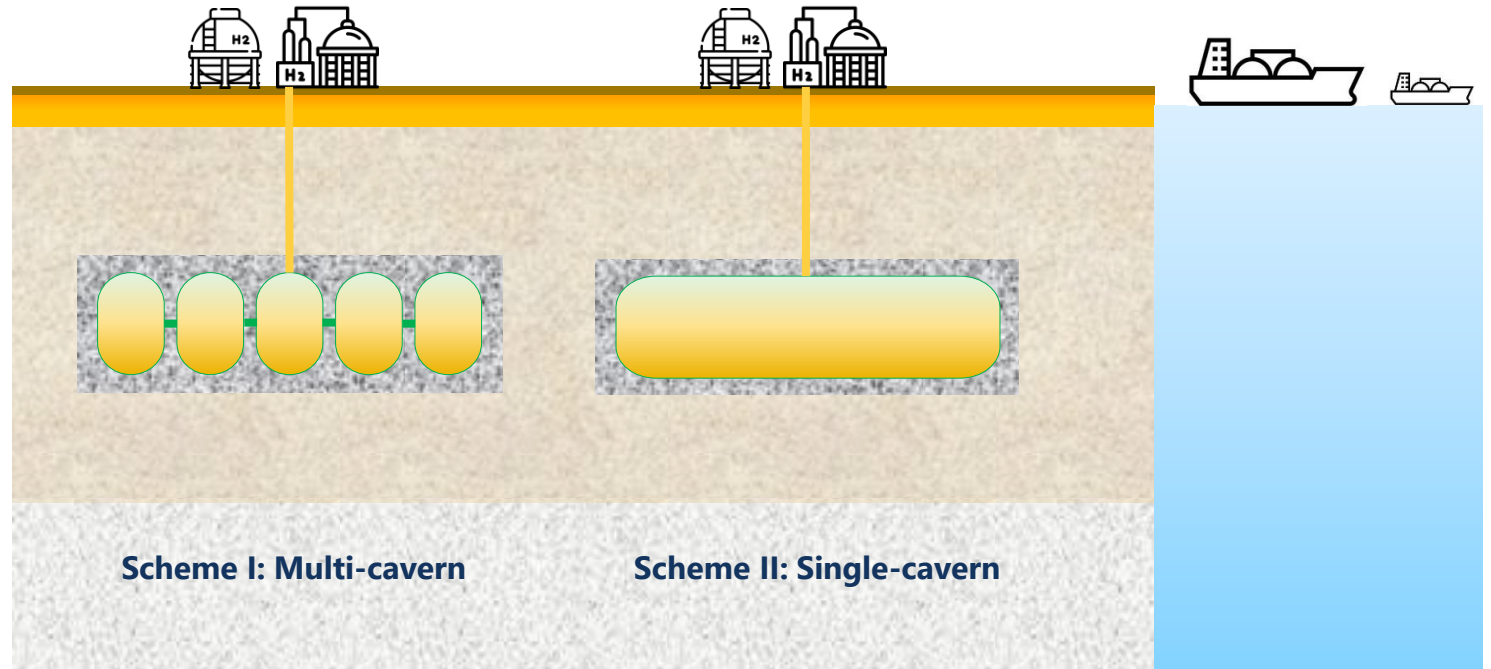
Rock mass quality and in-situ stress conditions dominate overall cavern behavior:

- Steel liner stress is mainly controlled by GSI

The Multi-caverns scheme demonstrates better structural stability, with lower steel liner stress and smaller plastic zones compared to the long Single-cavern scheme.

Cost is strongly governed by operating pressure:

- Higher pressure → lower unit storage cost (nonlinear relationship)
- The Single-cavern scheme is more cost-efficient, while the Multi-caverns scheme incurs higher costs due to reduced capacity and additional concrete



RQs:

1. Can existing oil storage caverns be effectively repurposed for hydrogen storage using Lined Rock Cavern (LRC) technology?
2. What technical guidelines are required to support the adaptation of LRC-based storage technology to repurposed oil caverns under varying geological, geometrical, and operational conditions?

Joakim Lundgren

Prof. In Energy Engineering, LTU

- Hydrogen & methanol: strong regional potential
- Biomass-based H₂: overlooked opportunity
- Limited potential for large-scale energy exports



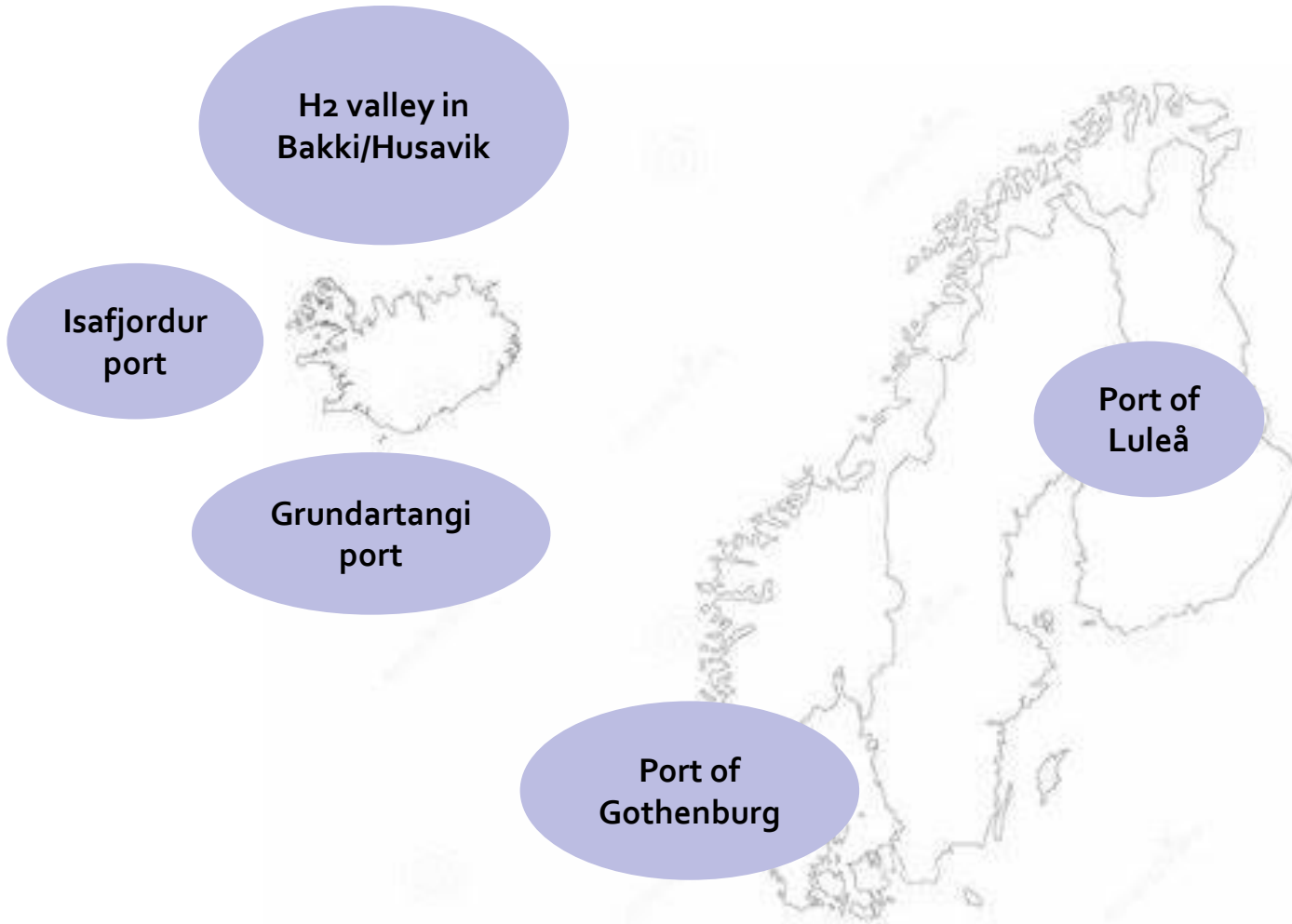


Linda Wårell

Associate Professor in Economics at LTU

- From an economic perspective, stronger carbon taxation and increased funding for hydrogen-based fuel projects are needed.
- On the societal side, greater collaboration across stakeholders is essential and a lack of system perspective identified

Five case studies in two countries



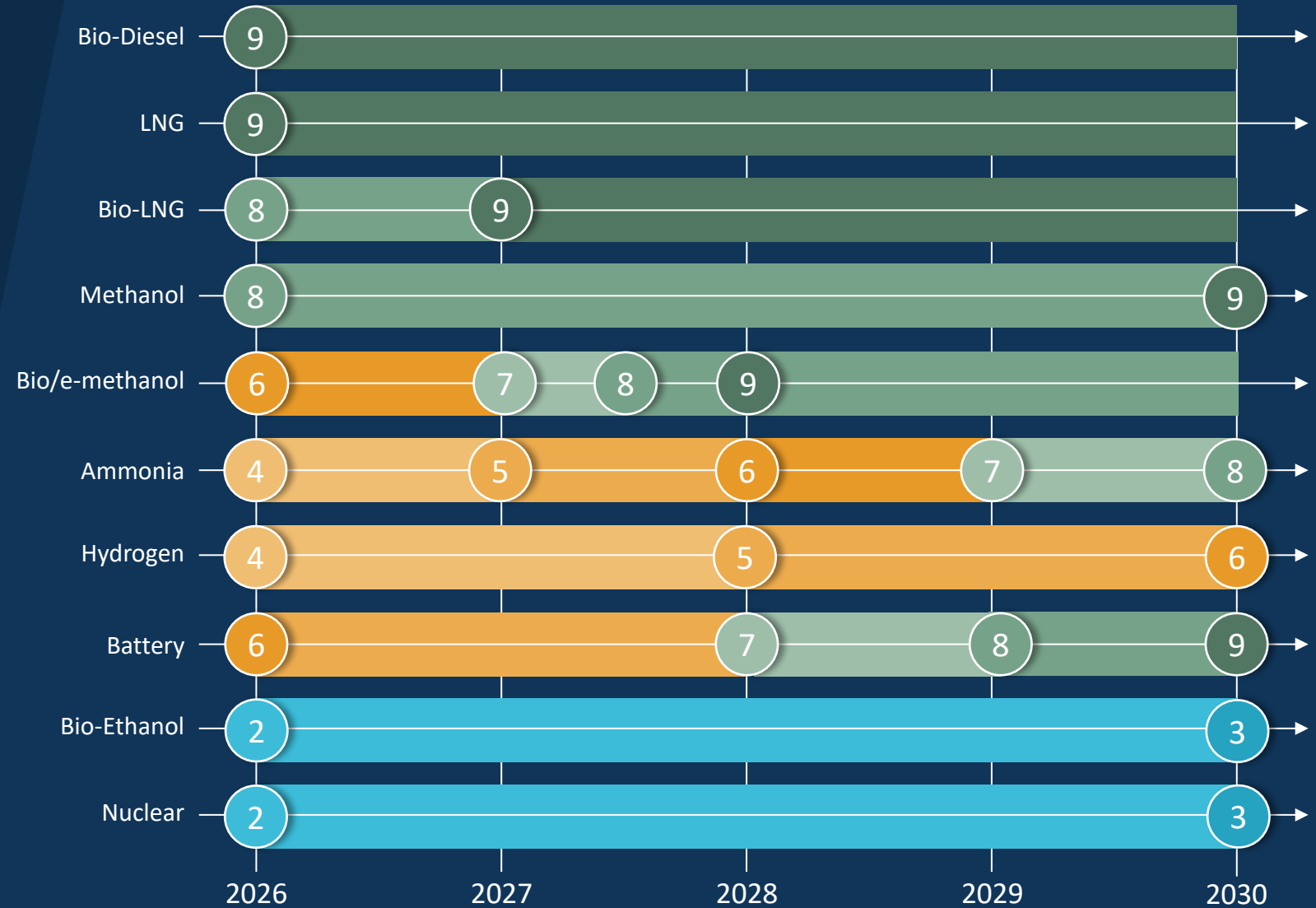
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Port Readiness Level for Marine Fuels

- assessment framework developed by IAPH

<p>In this phase, the port assesses whether the fuel is relevant. It identifies knowledge gaps, weighs pros and cons, and gauges interest among port stakeholders.</p>	1	RESEARCH	
	2		
	3		
<p>Here, strategic decisions are made on how to implement the fuel. Guidelines are developed based on assessments and testing, and a pilot project is carried out.</p>	4		DEVELOPMENT
	5		
	6		
<p>In this final phase, operations are scaled up, moving from individual projects to becoming an integrated and regular part of the port's operations.</p>	7		DEPLOYMENT
	8		
	9		



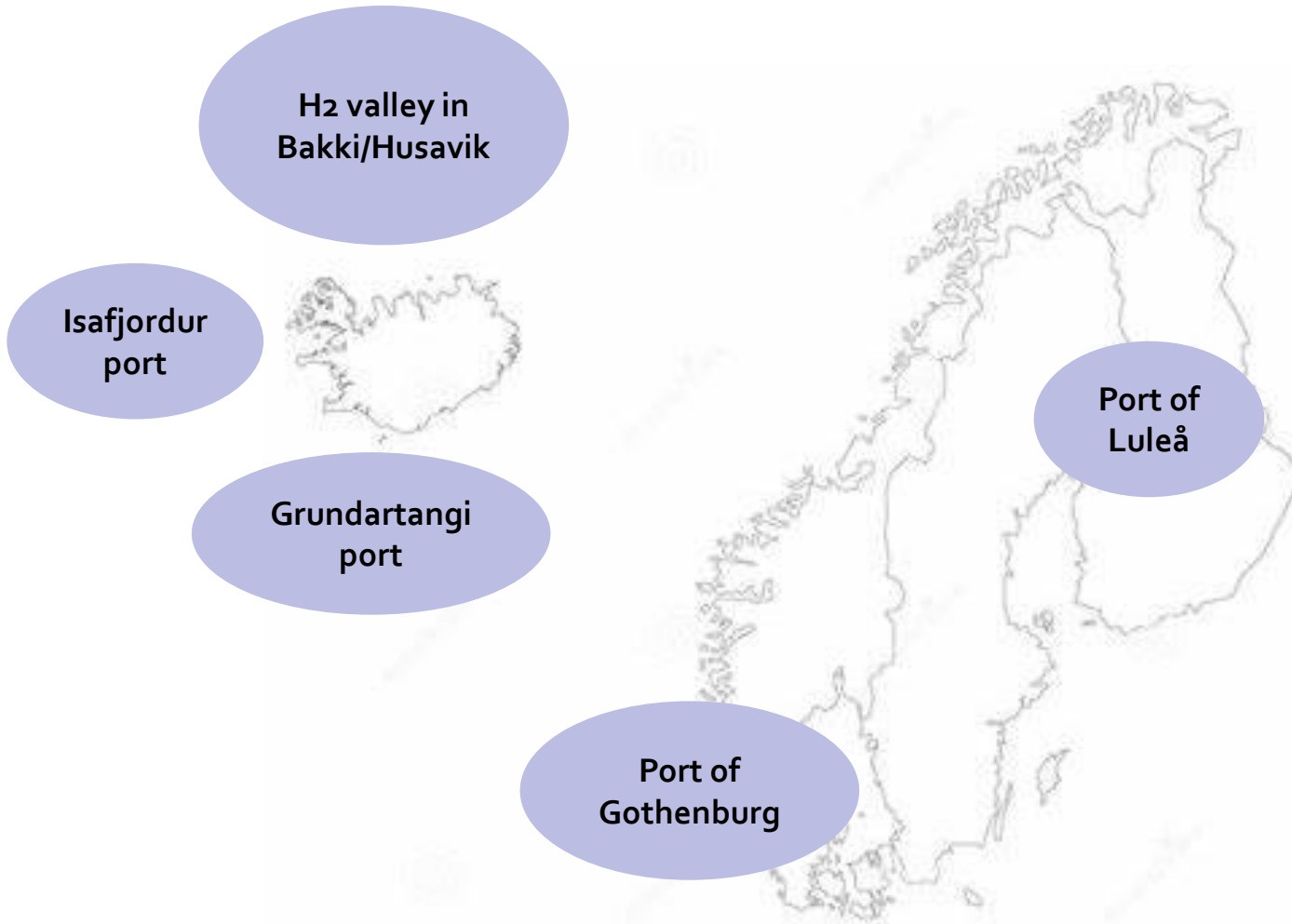
Julia Hansson

IVL The Swedish Environmental Institute

“Many actors see hydrogen-based fuels as economically beneficial in the long term, but today the higher cost compared to fossil fuels remains the main barrier.”



Five case studies in two countries



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Main message

Policy an enabler for H₂-based fuels

Difficult to break the **hydrogen deadlock** with current signals and global situation

Cost most important driver and barrier:

Clear political leadership and **reliable policies** enabling long-term decisions/investments needed

- **Strengthen** current **policy** framework and **realize** holistic **strategic roadmap**: high CO₂ taxes, fund pilot projects and R&D programs, support demand (early mover incentives)
- Increased coordination needed on **energy resource** availability and **grid capacity**



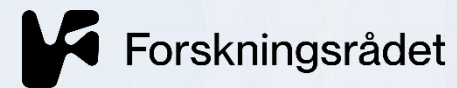
H₂A
MN

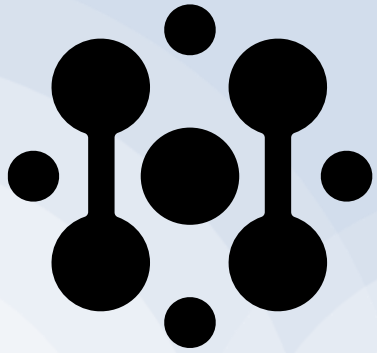


**BUSINESS
FINLAND**



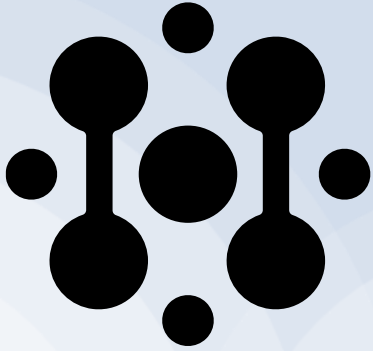
Innovation Fund Denmark





Nordic Hydrogen Valleys as Energy Hubs

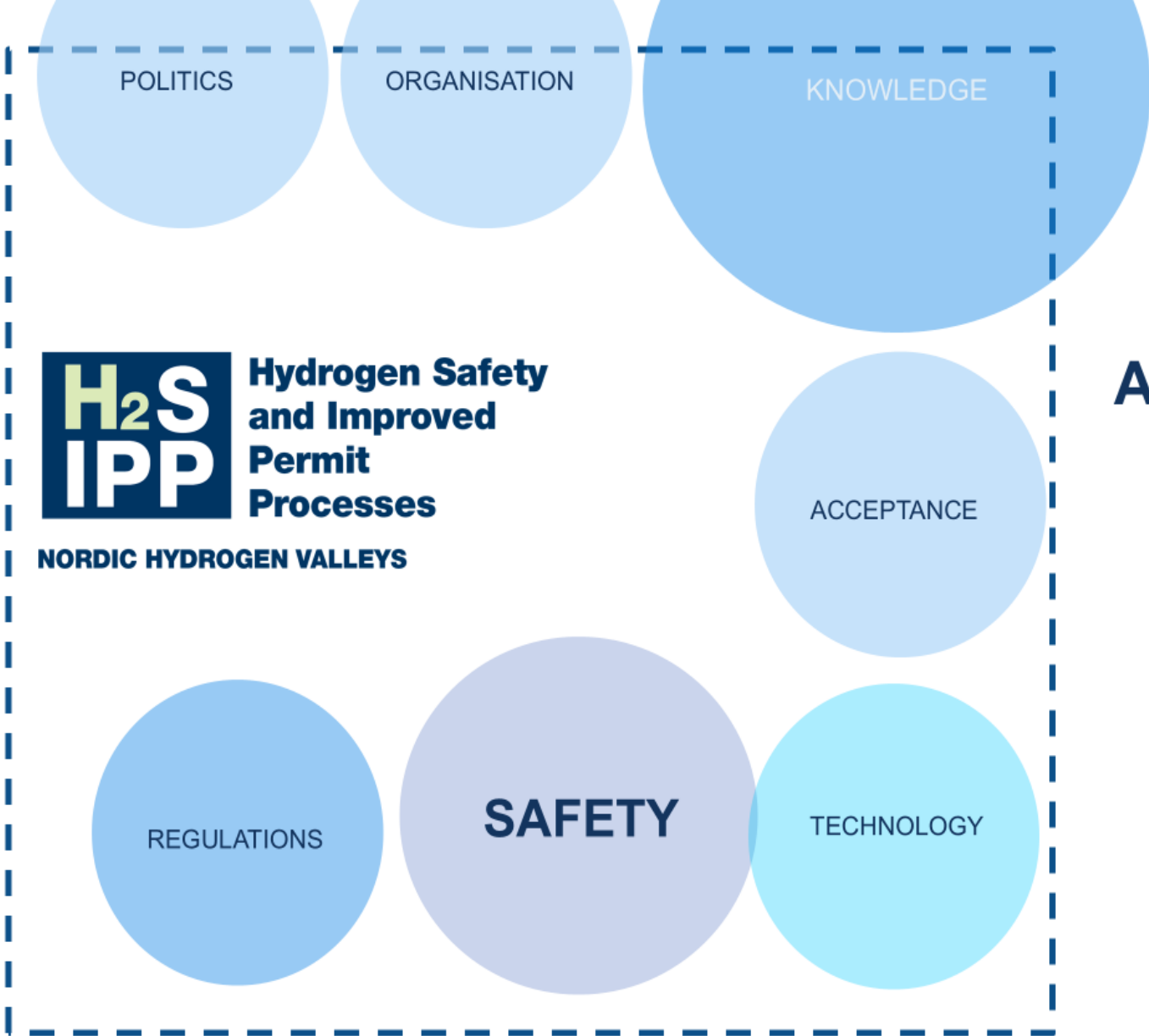
Hydrogen Safety and Improved Permit Processes



Results by H₂SIPP



- ✓ Essential to **improve regulatory clarity and efficiency, while maintaining environmental protection**, to enable large-scale hydrogen deployment and support the green transition.
- ✓ New knowledge implies up to **40 % reduction in safety distances**
- ✓ **Air humidity** reduces thermal radiation, directly influencing risk during close exposure



Addressing major barriers



Hydrogen Safety and Improved Permit Processes

NORDIC HYDROGEN VALLEYS



Pathways to 2030 and 2040

We will develop strategies to delimit key barriers identified in recent work for the implementation of hydrogen in the Nordic countries:

- 1) permit processes
- 2) safety distance determination
- 3) social acceptance

A project team within hydrogen industry, local hydrogen energy systems, pipelines, refuelling stations, including NGOs, public partners and four universities.



BODENS
KOMMUN



Center for Hydrogen Energy System Sweden - CH₂ESS

Pilotanläggningen LTU Green Fuels



Regulative frameworks lagging

Oskar Johansson, Researcher, Maria Pettersson, Professor in Law, LTU

- ✓ **Regulatory frameworks lag behind** technological development, creating a “pacing problem”.
 - Technology moves fast
 - Regulation moves slower
 - Result → Regulations lag behind, creating gaps, uncertainty, or outdated rules.

- ✓ **Stakeholders strongly call for clearer guidelines,** technical standards, and more harmonized regulations at both national and EU levels
 - Emphasis on guidelines and technical standards

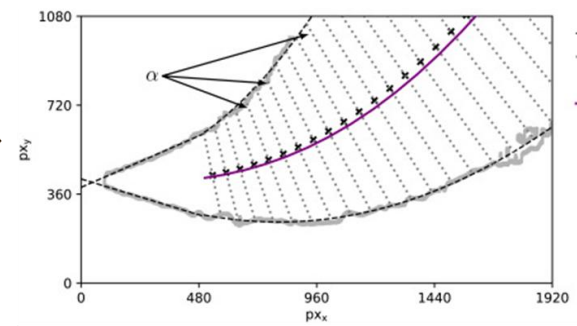
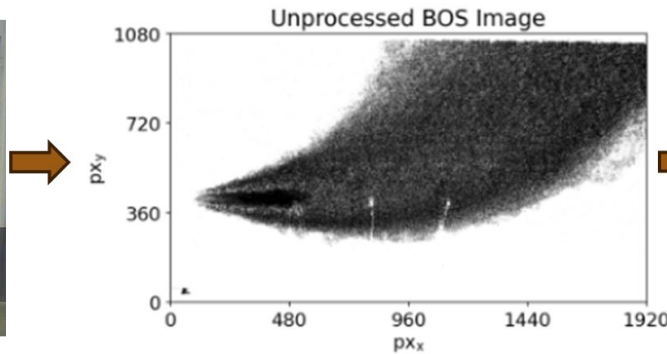
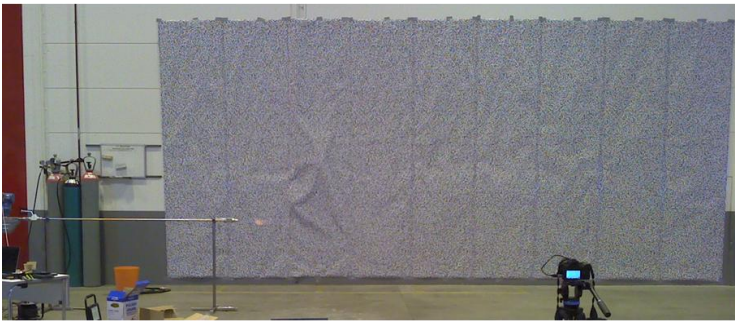
- ✓ **Improving regulatory clarity and efficiency, while maintaining environmental protection,** is essential to enable large-scale hydrogen deployment and support the green transition.



Project partners from Gällivare, Boden and Nordion Energi

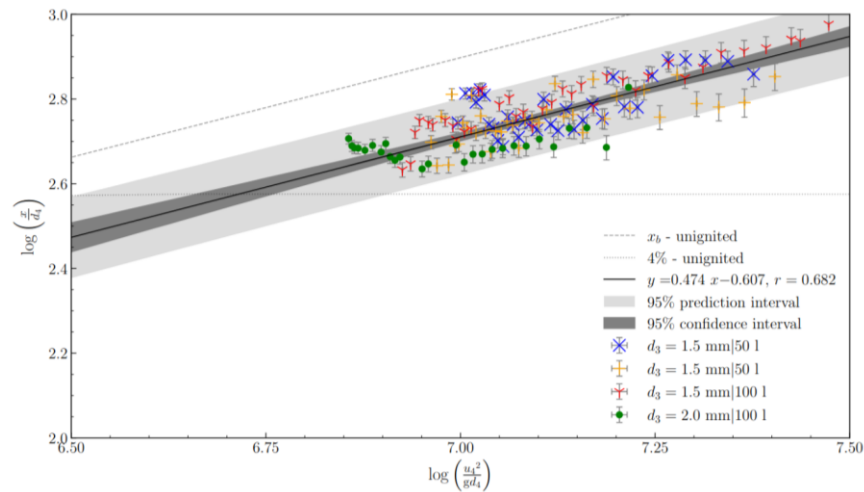
Buoyancy of Combustion Products

Marcus Runefors, Associate Professor in Fire Safety Engineering, Lund University



- - - Fitted curves
 ····· Jet transverse normal
 x Centerline (This study)
 — Centerline [Becker et al. (1981)]

Result:



Up to 40 % reduction
in safety distances!



Marcus Runefors

Associate Professor in Fire Safety Engineering,
Lund University





Andrea Correa

PhD Student in Fire Technology, LTU

“Air humidity reduces thermal radiation, directly influencing risk during close exposure.”

This insight supports safer system design, and future integration into CFD models could improve predictions for large-scale hydrogen scenarios.

Rhoda Afriyie Mensah

Associate Senior Lecturer in Fire Technology, LTU

Knowledge: There is low knowledge of hydrogen in most target/stakeholder groups. More targeted education is needed.

Standards: There are a wide range of existing standards. Critical gaps remain in areas like large-scale storage, pipeline repurposing, and system integration.

Permitting: The system is fragmented and complex. Digitalization and AI could help to improve efficiency and reduce delays.



Next: Sustainable hydrogen value chains, 7.5 ECTS

Welcome to Luleå!



25-29 May 2026

Study visits to Hybrit
and Stegra



Examiner: Joakim Lundgren



AT LULEÅ UNIVERSITY OF TECHNOLOGY

The Nordic Offer

Let's investigate a common Nordic Hydrogen Offer!

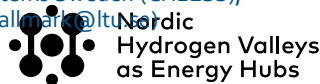
- Analyse to strengthen the Nordic energy market with a common market for hydrogen and its derivatives
- Identify matching products and services for the global market
- Develop a Nordic Safety Standard!?

Welcome to discuss collaborations for the next phase

Hydrogen SIC! – The Swedish Innovation Cluster for Excellence along and across the Value Chains

Dr. Cecilia Wallmark, Hydrogen SIC! Project manager

Associate Professor in Energy Engineering, LTU
Director of Centre for Hydrogen Energy Systems Sweden (CH₂ESS),
at Luleå University of Technology (cecilia.wallmark@ltu.se)



Sweden: 250 companies,
500 researchers within hydrogen



Dr. Cecilia Wallmark

Associate Professor

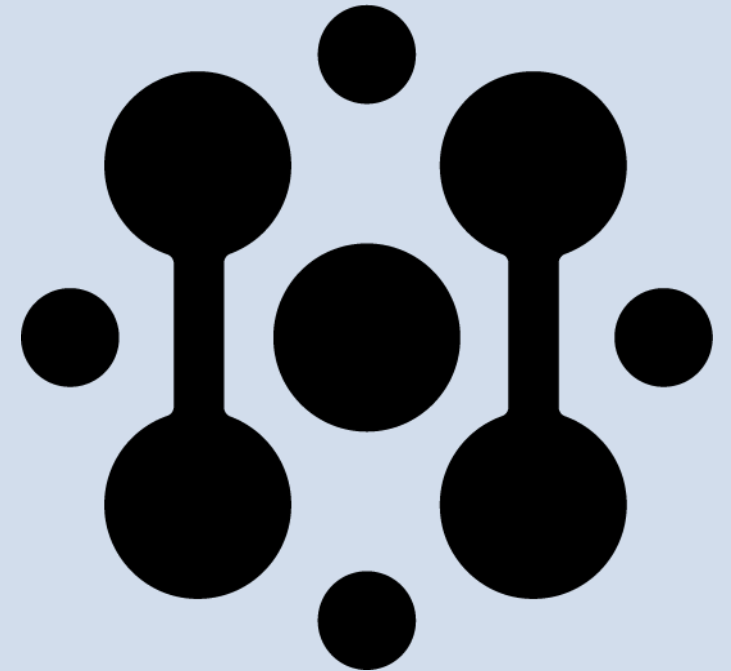
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CH₂ESS

nordicenergy.org





**BUSINESS
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Innovation Fund Denmark



This project is part of the
**Nordic Hydrogen Valleys
as Energy Hubs Programme**



**Nordic Energy
Research**



**Nordic
Hydrogen Valleys
as Energy Hubs**



Matchmaking event: Thanks to the Nordic Energy Research Equality



AT LULEÅ UNIVERSITY OF TECHNOLOGY

An appreciated hydrogen-dedicated event to make foreign students and regional companies matchmaking.

