

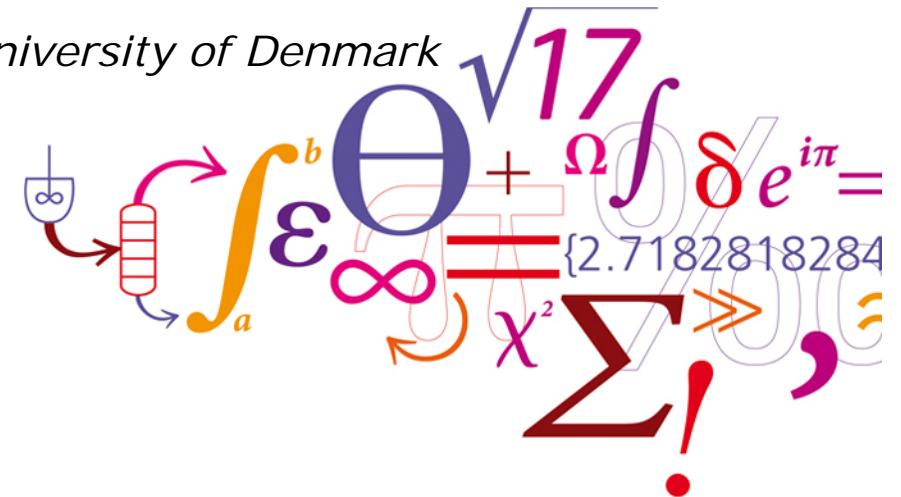
# Catalytic hydrolysis for sustainable aviation fuel

Magnus Zingler Stummann<sup>1</sup>, Martin Høj<sup>1</sup>, Jostein Gabrielsen<sup>2</sup>, Peter Arendt Jensen<sup>1</sup>, Lasse Rønsgaard Clausen<sup>3</sup>, Anker Degrn Jensen<sup>1</sup>

<sup>1</sup> DTU Chemical Engineering, Technical University of Denmark

<sup>2</sup> Haldor Topsøe A/S

<sup>3</sup> DTU Mechanical Engineering, Technical University of Denmark



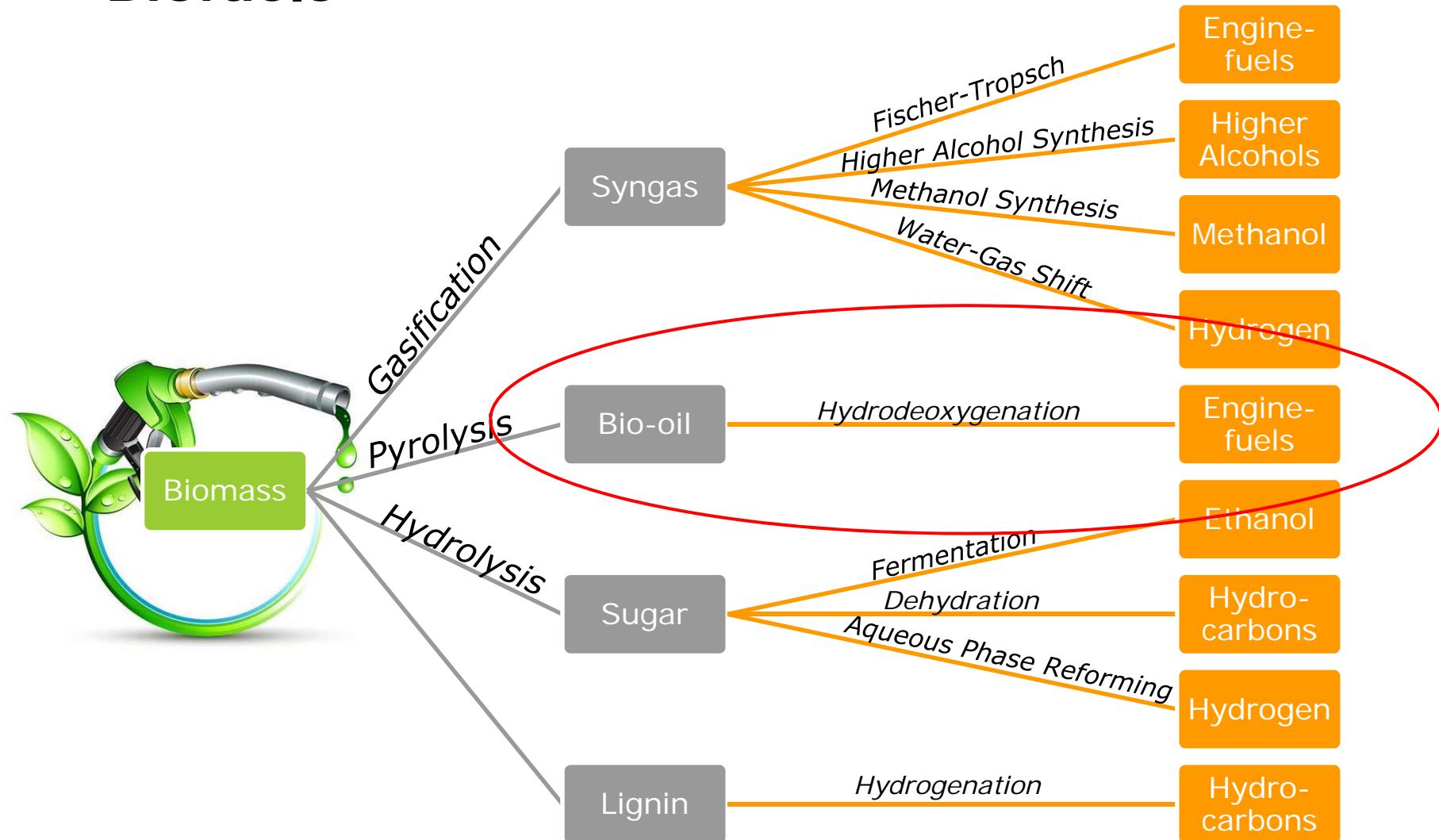
**DTU Chemical Engineering**  
Department of Chemical and Biochemical Engineering

---

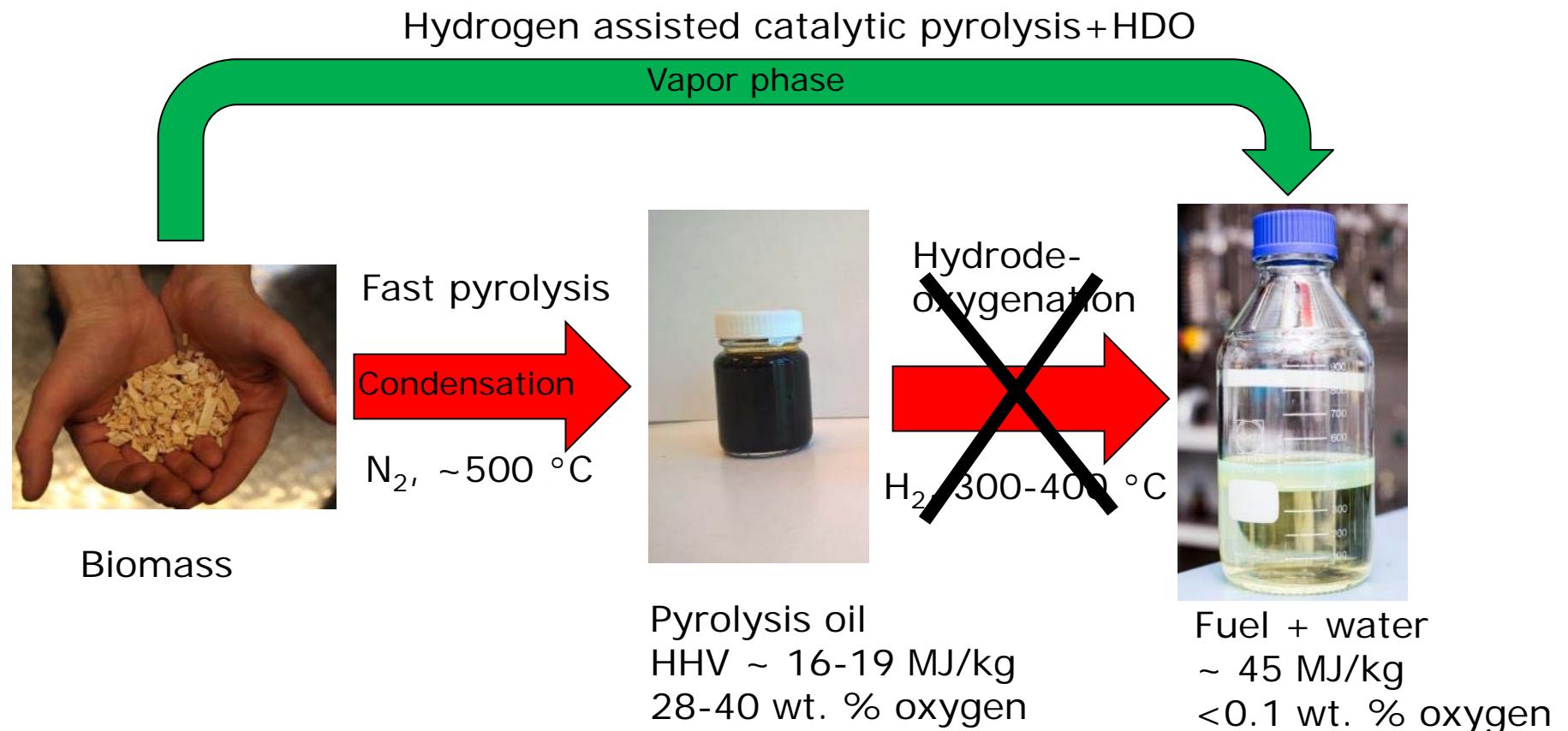
## Sustainable carbon based fuels

- Generally accepted that carbon based fuels will be needed at least in the short to medium time frame
- Sustainable carbon sources:
  - CO<sub>2</sub> from point sources (power plants, cement, biogas etc.)
  - Biomass

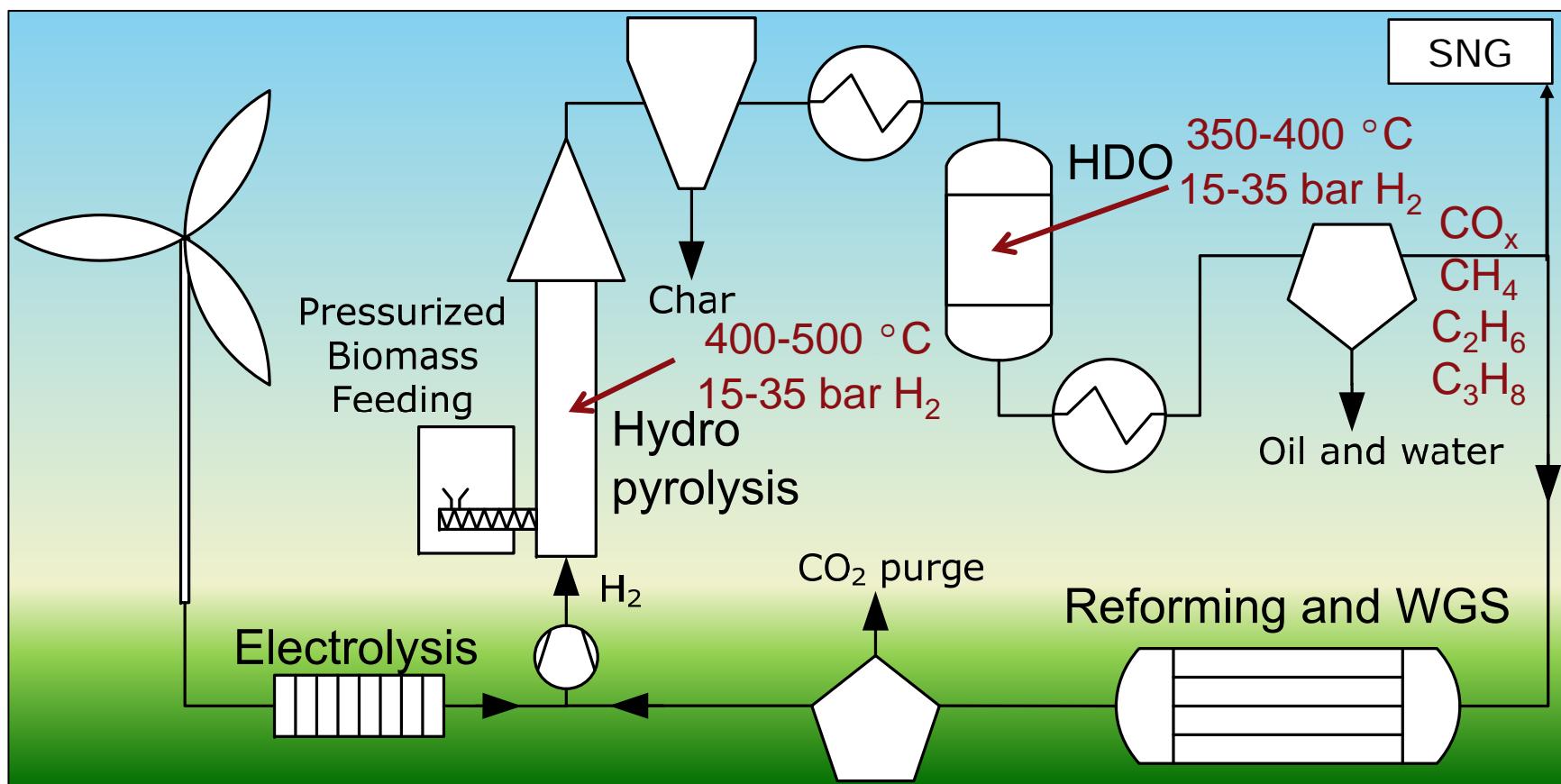
# Biofuels



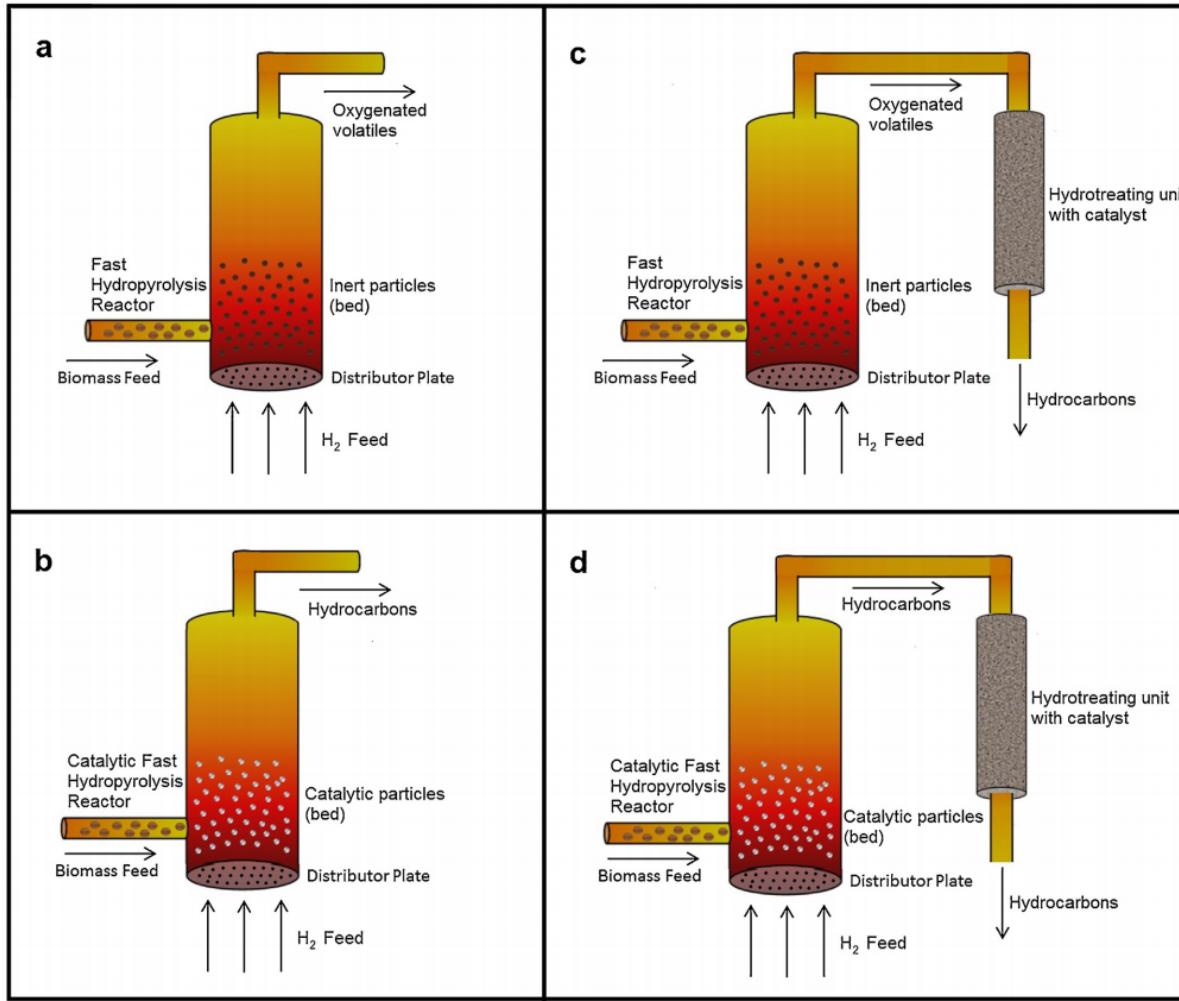
# Biomass to green fuels



# Proposed catalytic hydropyrolysis process



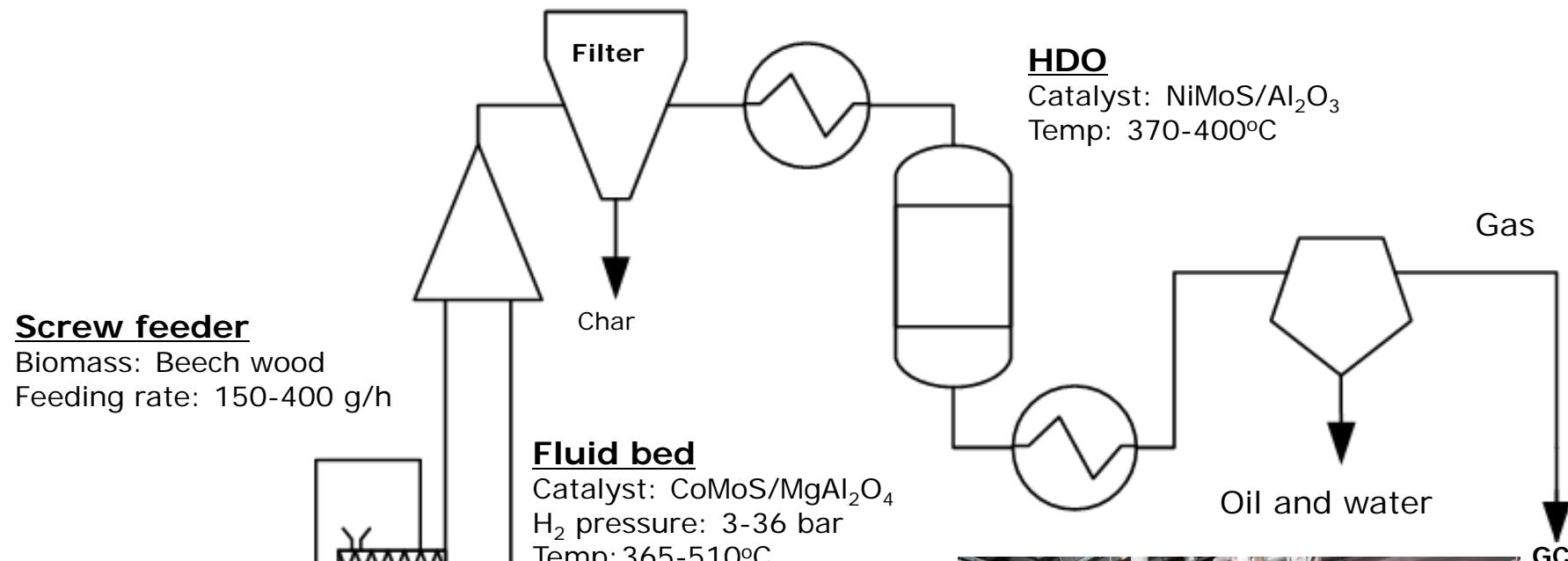
# Hydropyrolysis processes



- b) RTI (Dayton et al. *Energ. Fuels*, 2013)
- c) Phillips 66 (Zhang et al. *Green Chem.* 2017)
- c) H<sub>2</sub>Bioil – Purdue University (Agrawal and Singh, *AIChE J.* 2009)
- d) IH<sup>2</sup> – GTI/Shell (Marker et al. *Environ. Prog. Sus. Energ.* 2012)

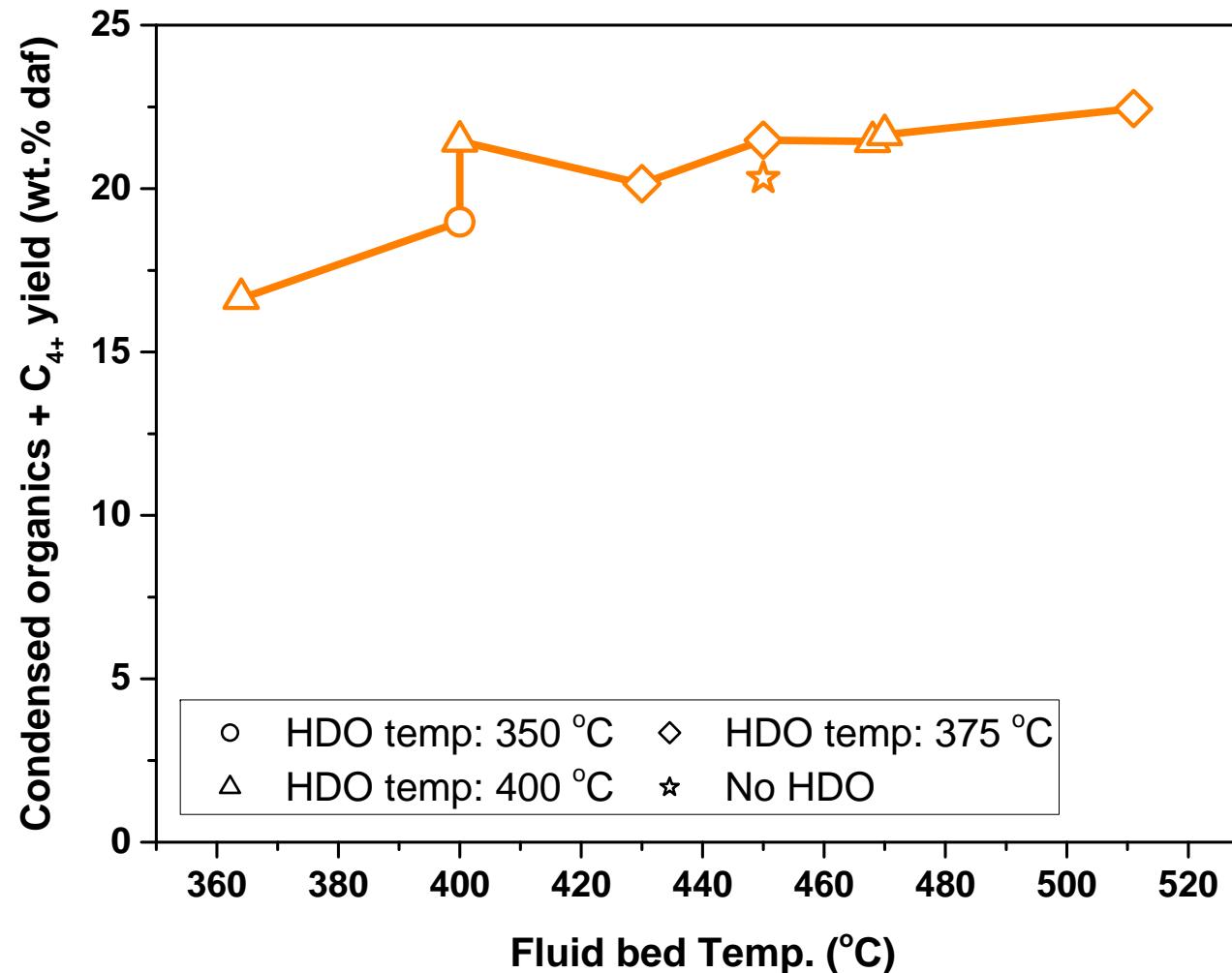
Fig: Resende, *Catal. Today* 2016

# Setup at DTU Chemical Engineering



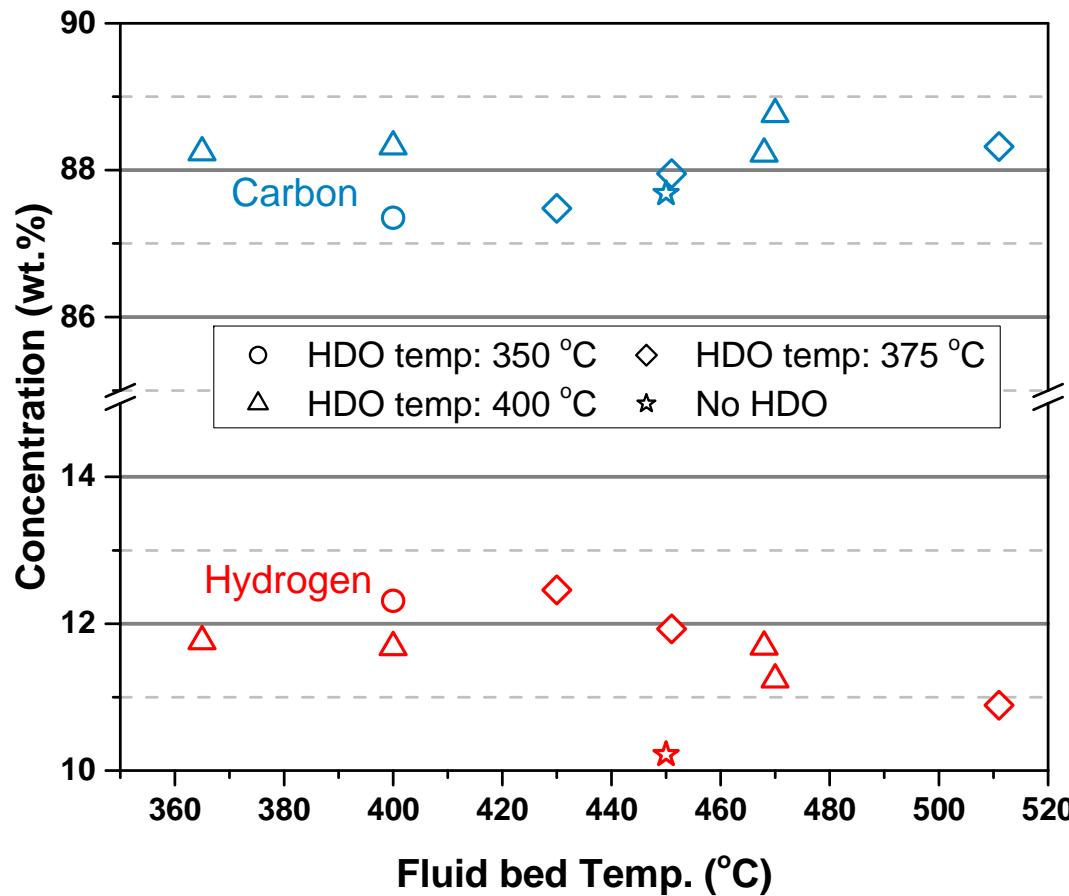
# Hydropyrolysis of beech wood (25 bar)

## - Yield of oil as function of temperature



# Oil analysis

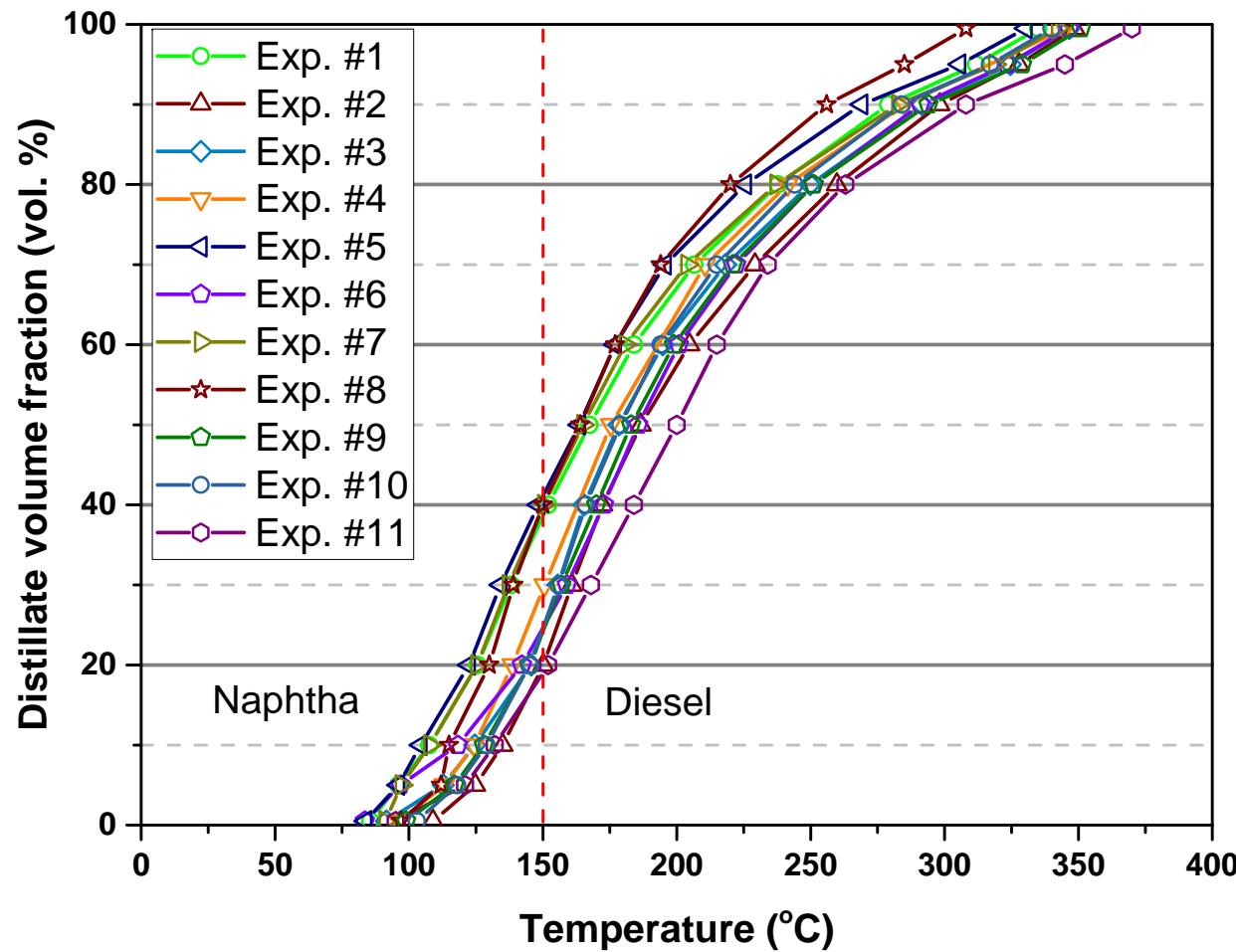
## - Oil composition



Oxygen <0.1 wt.%  
 Nitrogen: 0.6 - 24 ppm  
 Sulphur : 0.06-0.3 wt.%

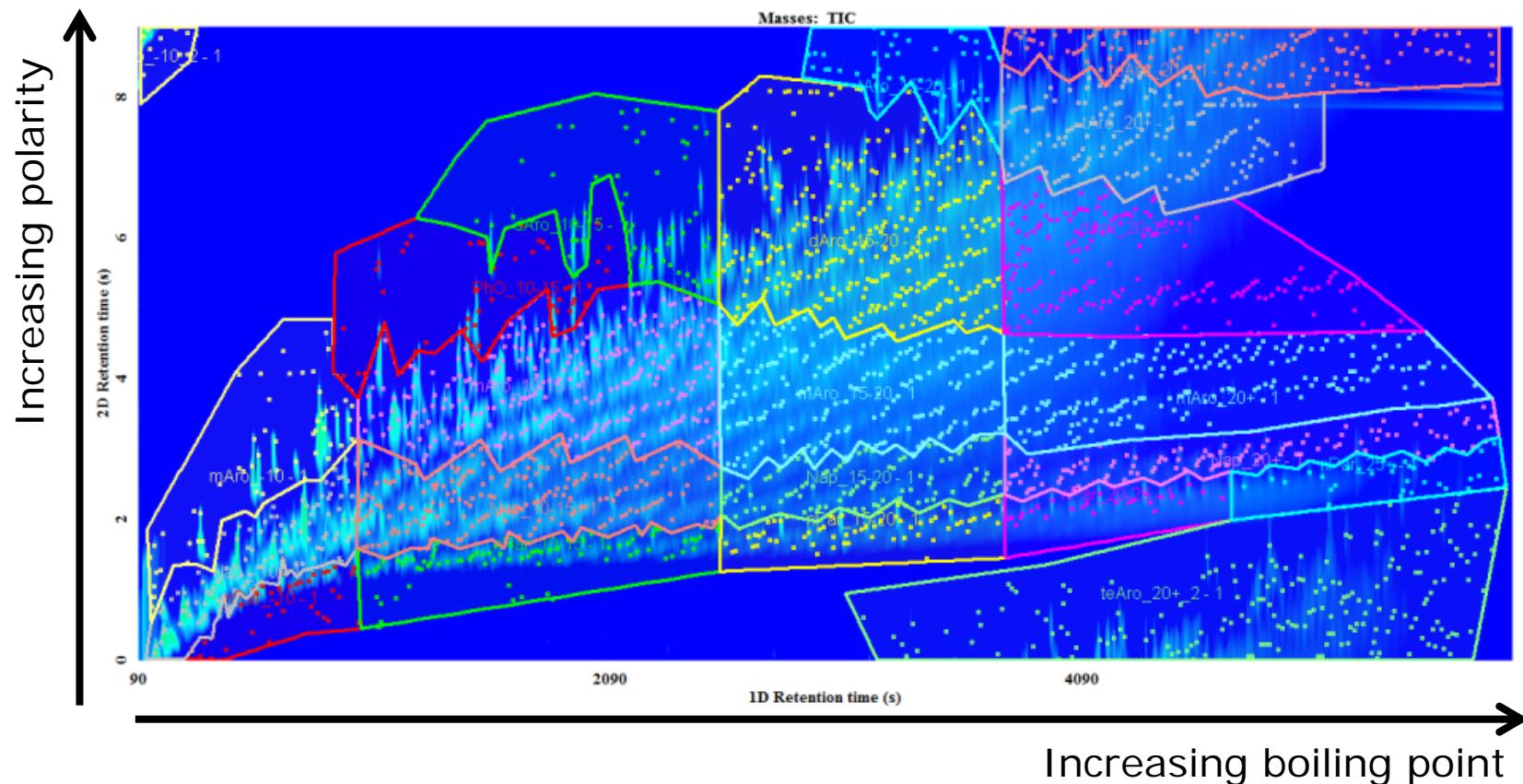
# Oil analysis

## - Simulated distillation



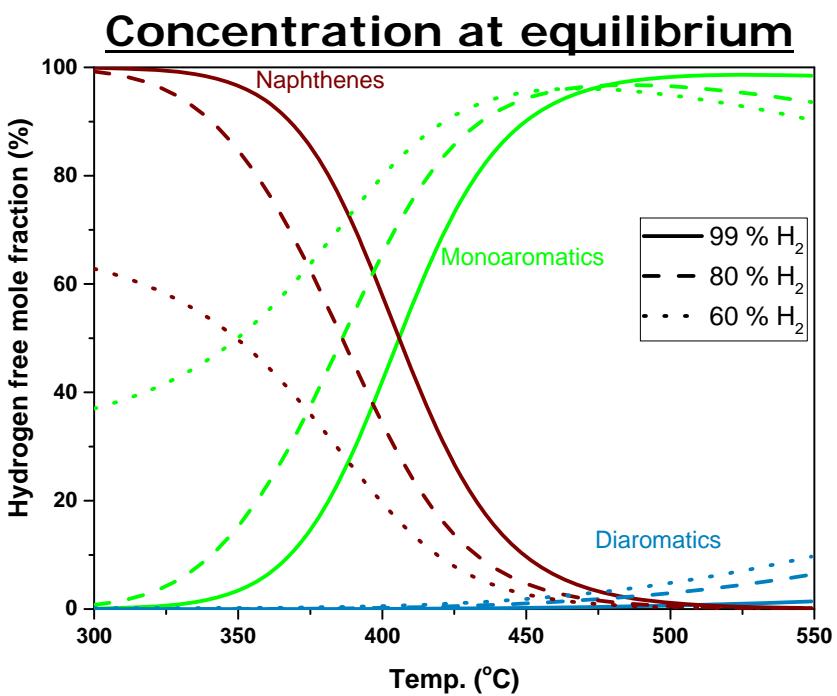
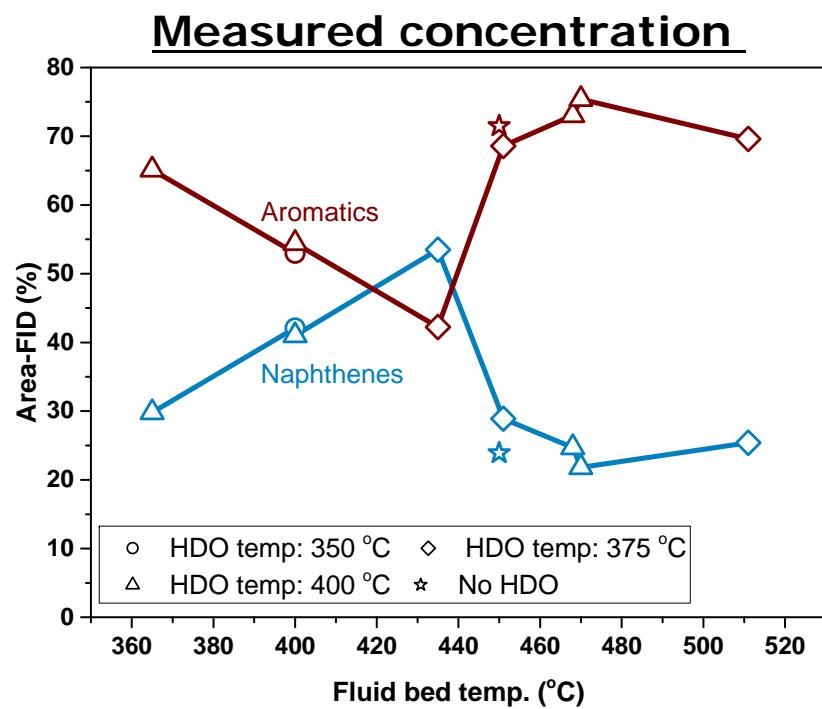
# Oil analysis

## - GCxGC-MS/FID



# Oil analysis

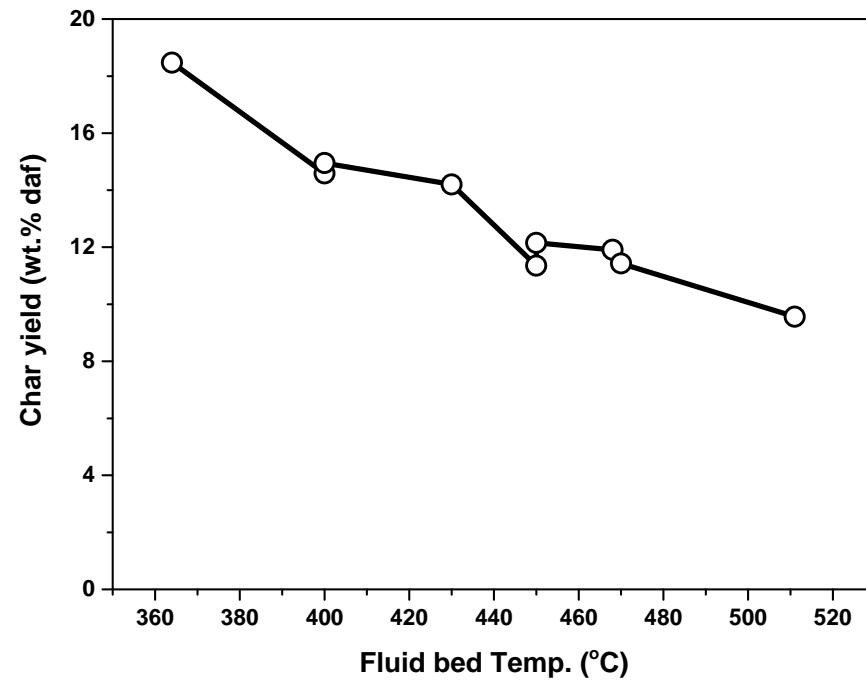
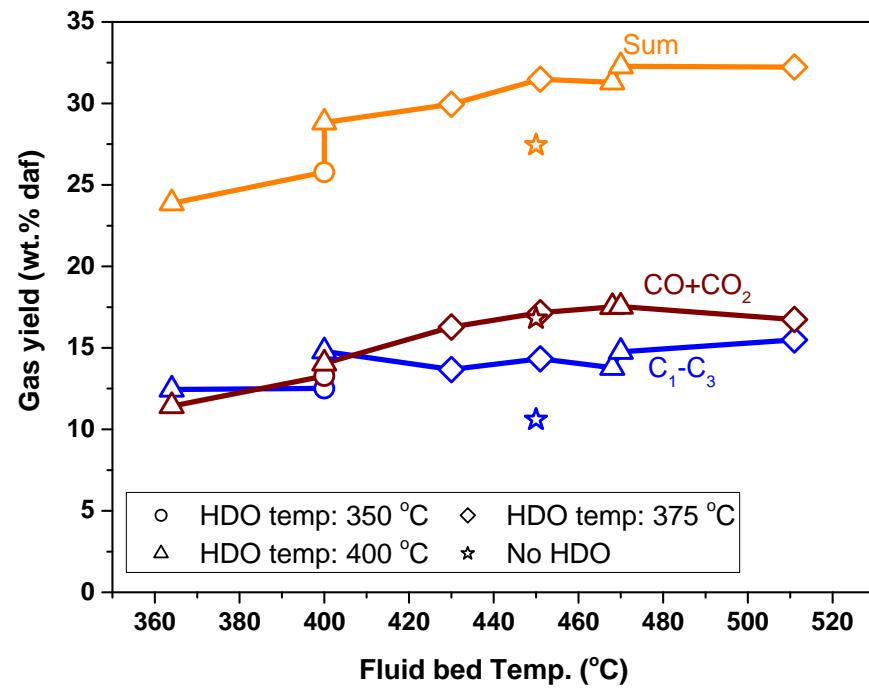
## - Aromatics



The concentration of aromatics is controlled by kinetics at low temperature and equilibrium at high temperature

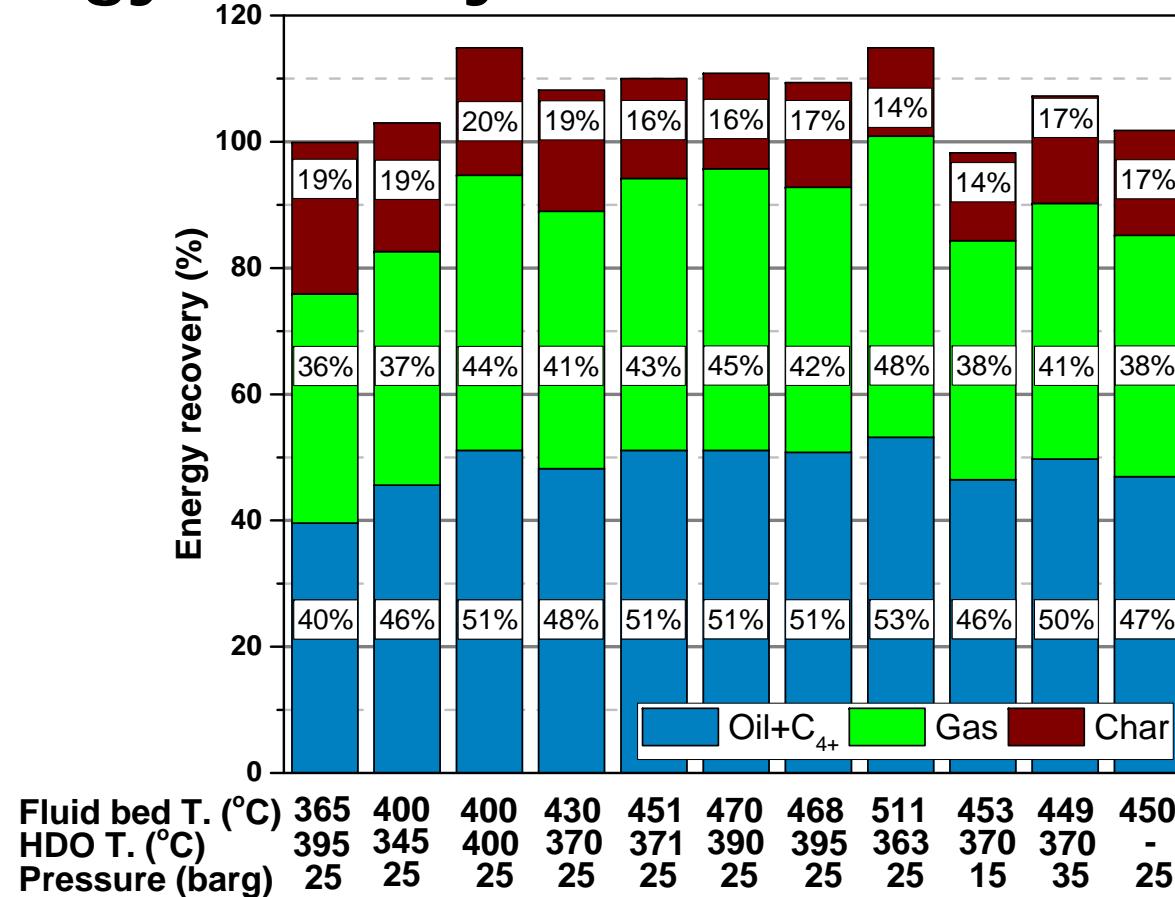
# Hydropyrolysis of beech wood

## - Yield of gas and char as function of temperature



# Hydropyrolysis of beech wood

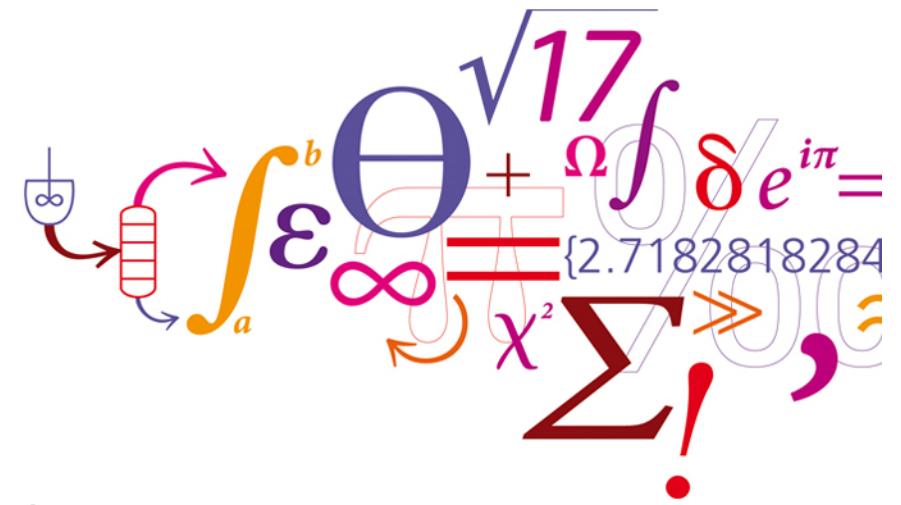
## - Energy recovery



Energy added in the form of H<sub>2</sub>: 0.26-0.34 MJ/MJ biomass

# Energy integration with SNG and renewable wind and solar power

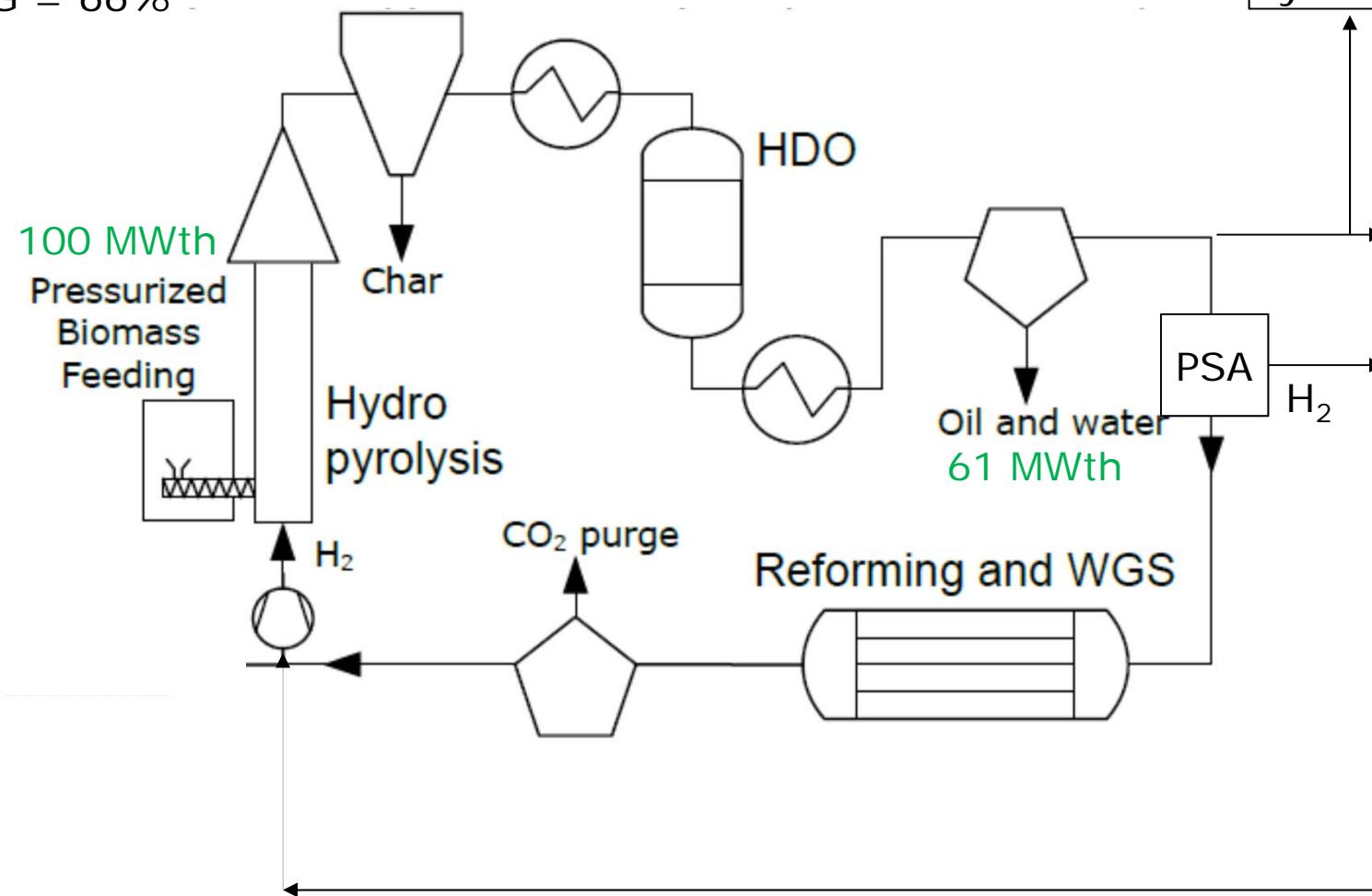
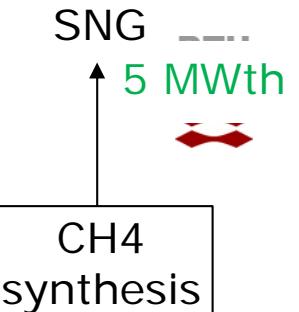
Tuong-Van Nguyen & Lasse Røngaard Clausen, Energy  
Conversion and Management, 171 (2018) 1617–1638



# Co-production of SNG

Energy efficiency:  
biomass to  
oil + SNG = 66%

Energy ratio:  
biomass to  
oil + SNG = 66%



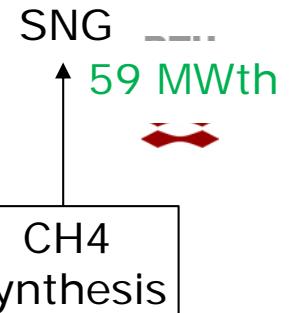
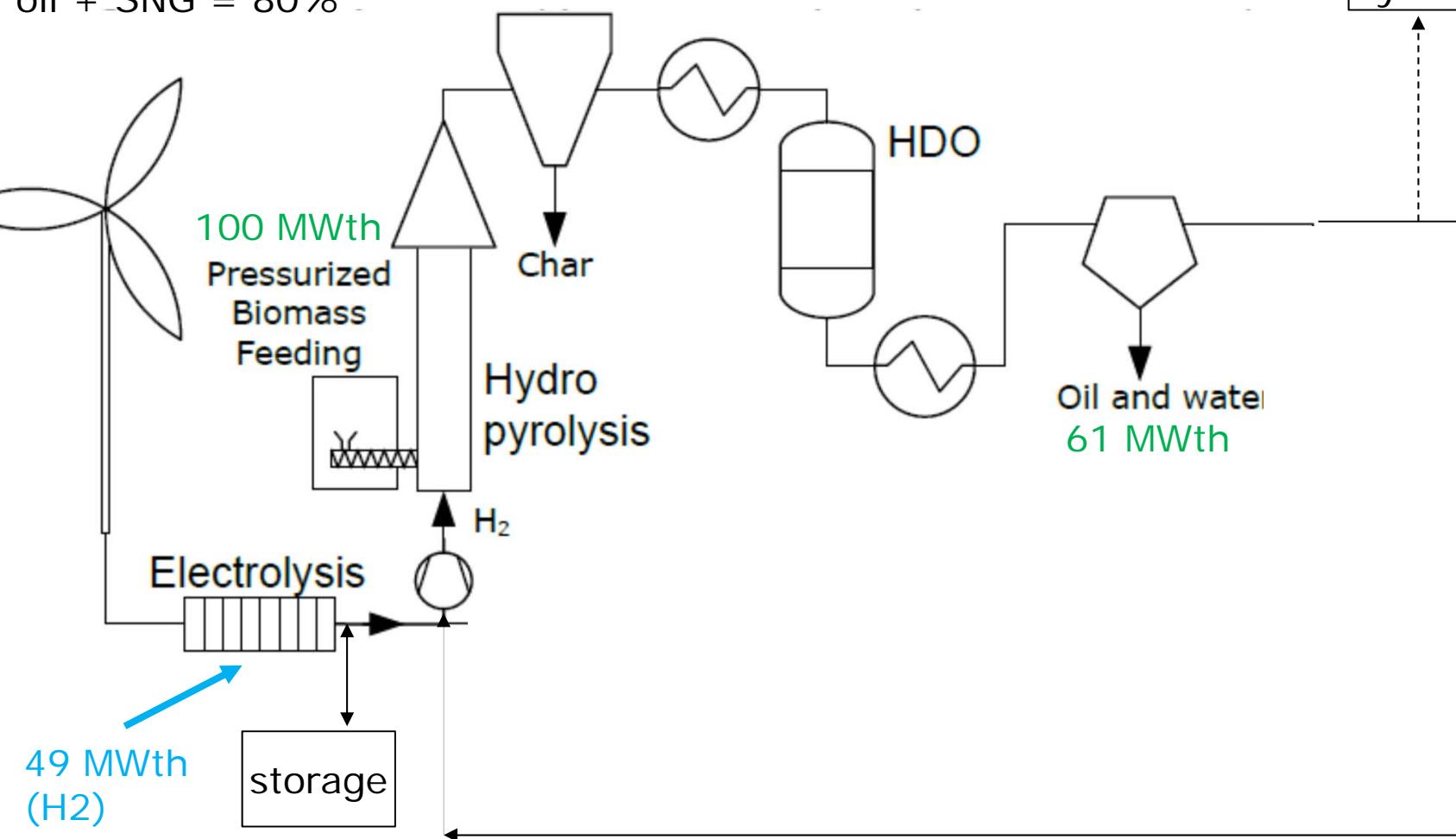
# Integrating electrolysis. Co-production of SNG

Energy efficiency:

biomass + hydrogen to  
oil + SNG = 80%

Energy ratio:

biomass to  
oil + SNG = 120%

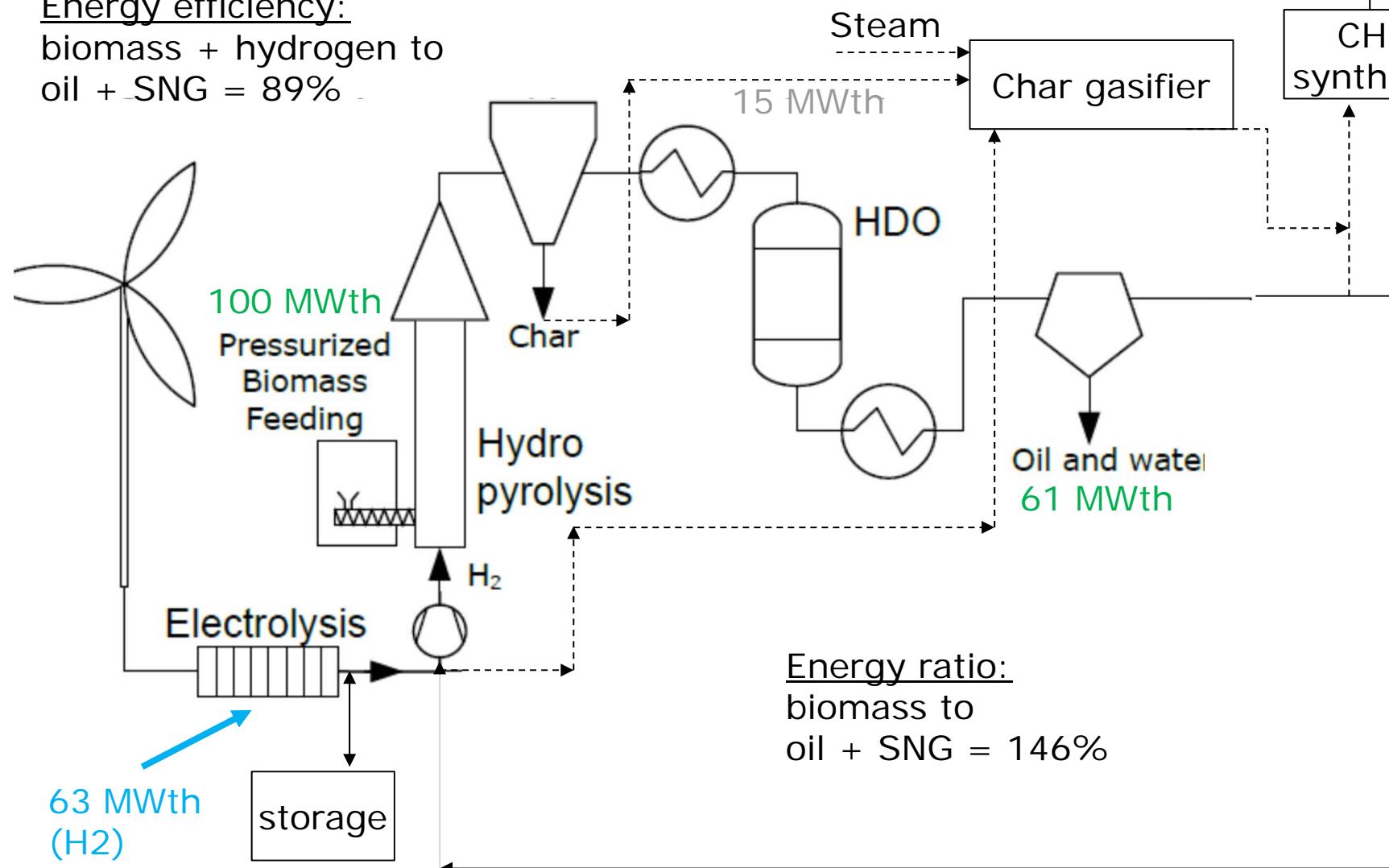


# With char gasification

## Integrating electrolysis. Co-production of SNG

Energy efficiency:

biomass + hydrogen to  
oil + SNG = 89%



Energy ratio:

biomass to  
oil + SNG = 146%

# Summary

- Catalytic hydropyrolysis efficiently converts biomass into oxygen-free HC fuels with a significant fraction in the aviation fuel BP range
- Co-production of natural gas
- Up to 25 wt. % oil yield ~60 % energy recovery in the oil
- Light gases can be used to generate the required H<sub>2</sub> and some SNG:  
Total energy efficiency of 66 %
- When coupled with electrolysis to produce the required H<sub>2</sub>:
  - Total energy efficiency of 80 % (energy ratio of 120 %)
- Exploiting also the char and coupled with electrolysis:
  - Total energy efficiency of 89 % (energy ratio of 146 %)

# Thank you for your attention

Funding and partners



DTU Chemical Engineering  
Department of Chemical and Biochemical Engineering

---

