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Energy Demand and Cost Analysis for a Hydrogen Fueled RoPax Ferry Using Design Lab Framework

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Nordic Maritime Transport and Energy Research Conference

May 4, 2023

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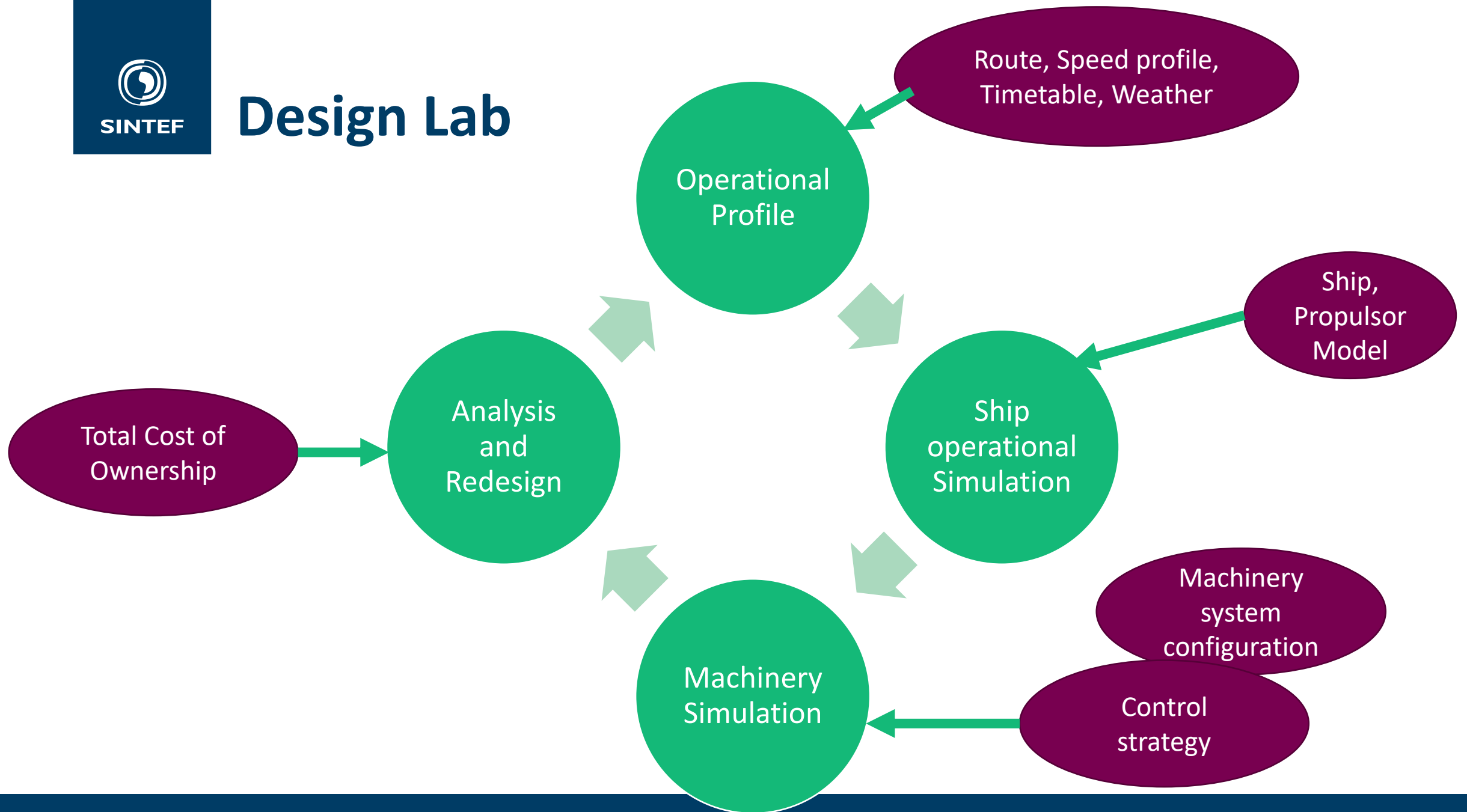
Fuel Cell Power Plant Sizing

- Unit price
 - Fuel cost: 5 EUR/kg
 - Fuel cell cost: 1400 EUR/kW
 - Installation cost: 20% of fuel cell cost
 - Maintenance cost: 0.045 EUR/kWh
 - Storage cost: 1 mEUR/ton

Capacity	20MW	25MW	30MW
CAPEX [mEUR]	46.3	54.1	62.1
OPEX [mEUR/year]	18.308	17.497	17.008
Number of trips per year	1353	1353	1353
Energy production [kWh/trip]	38 458	38458	38458
Fuel consumption [ton/trip]	2.36	2.241	2.168
Levelized cost [EUR/trip]	16 392	16 271	16 403



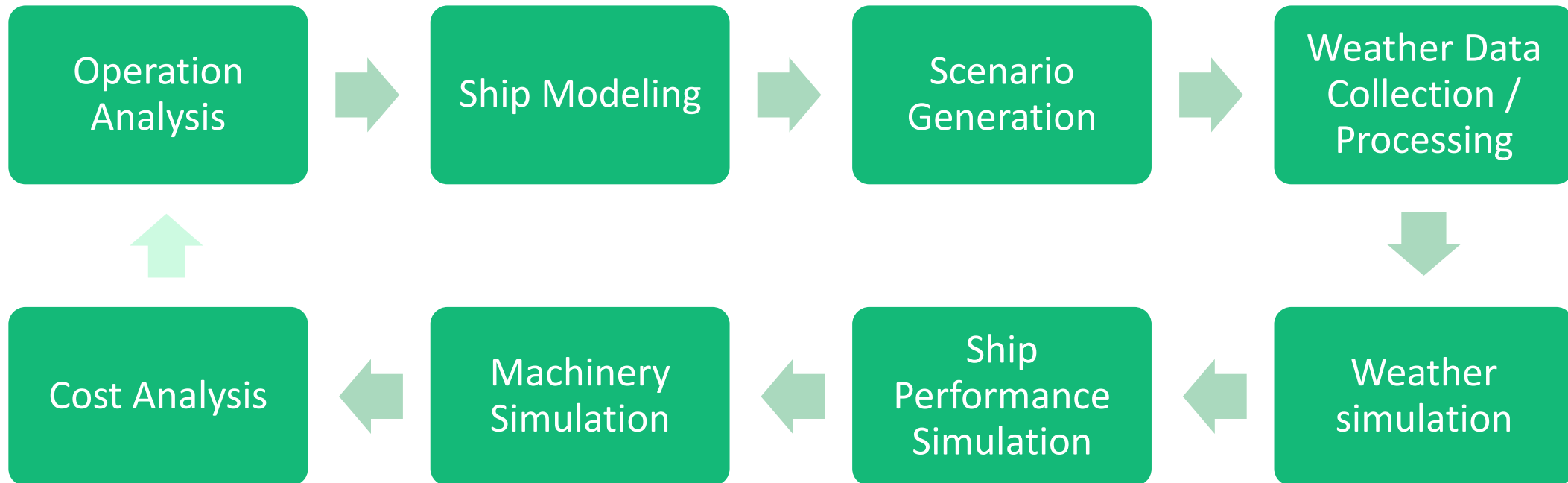
Design Lab





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Design Lab – Work Process

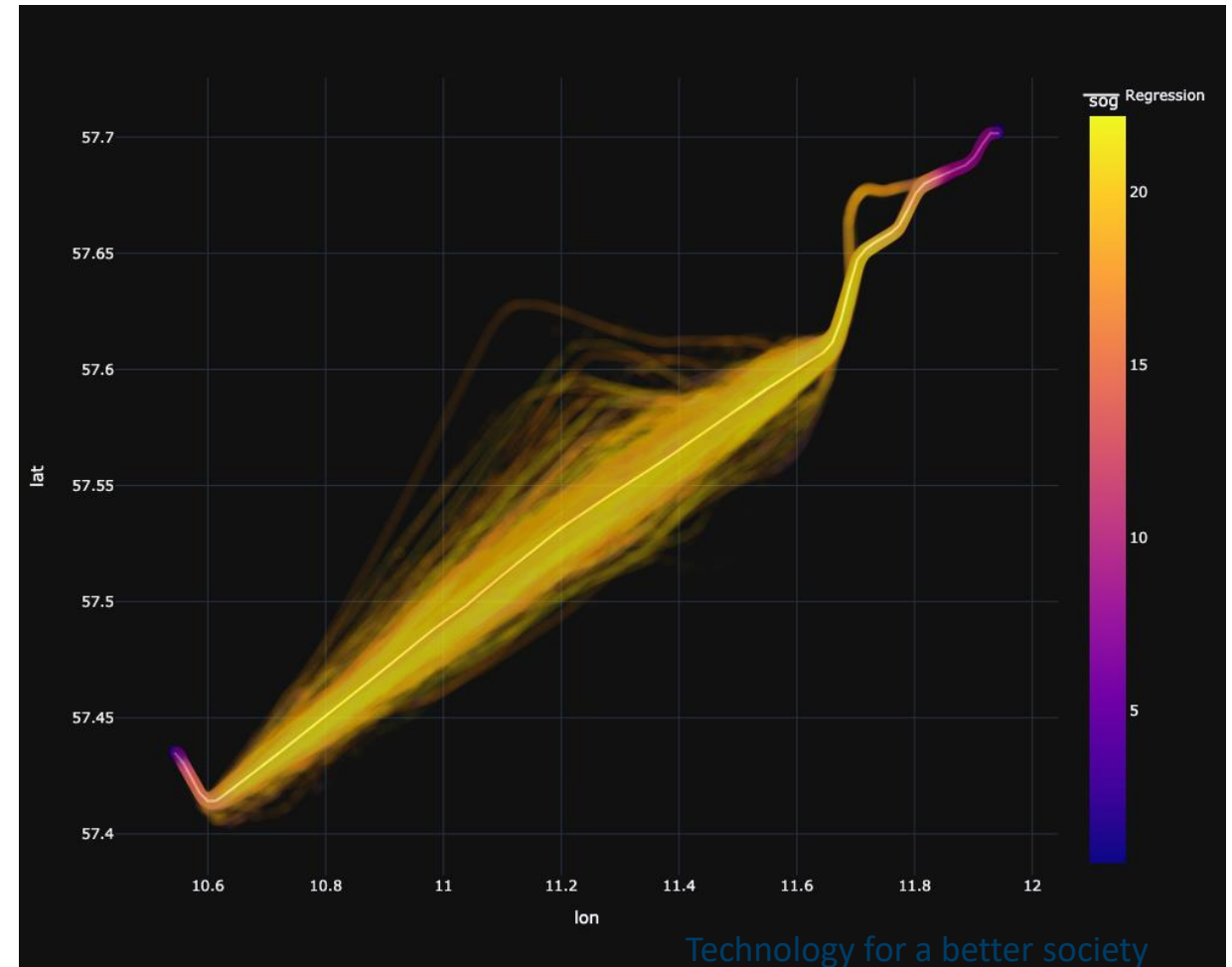




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Operation Analysis

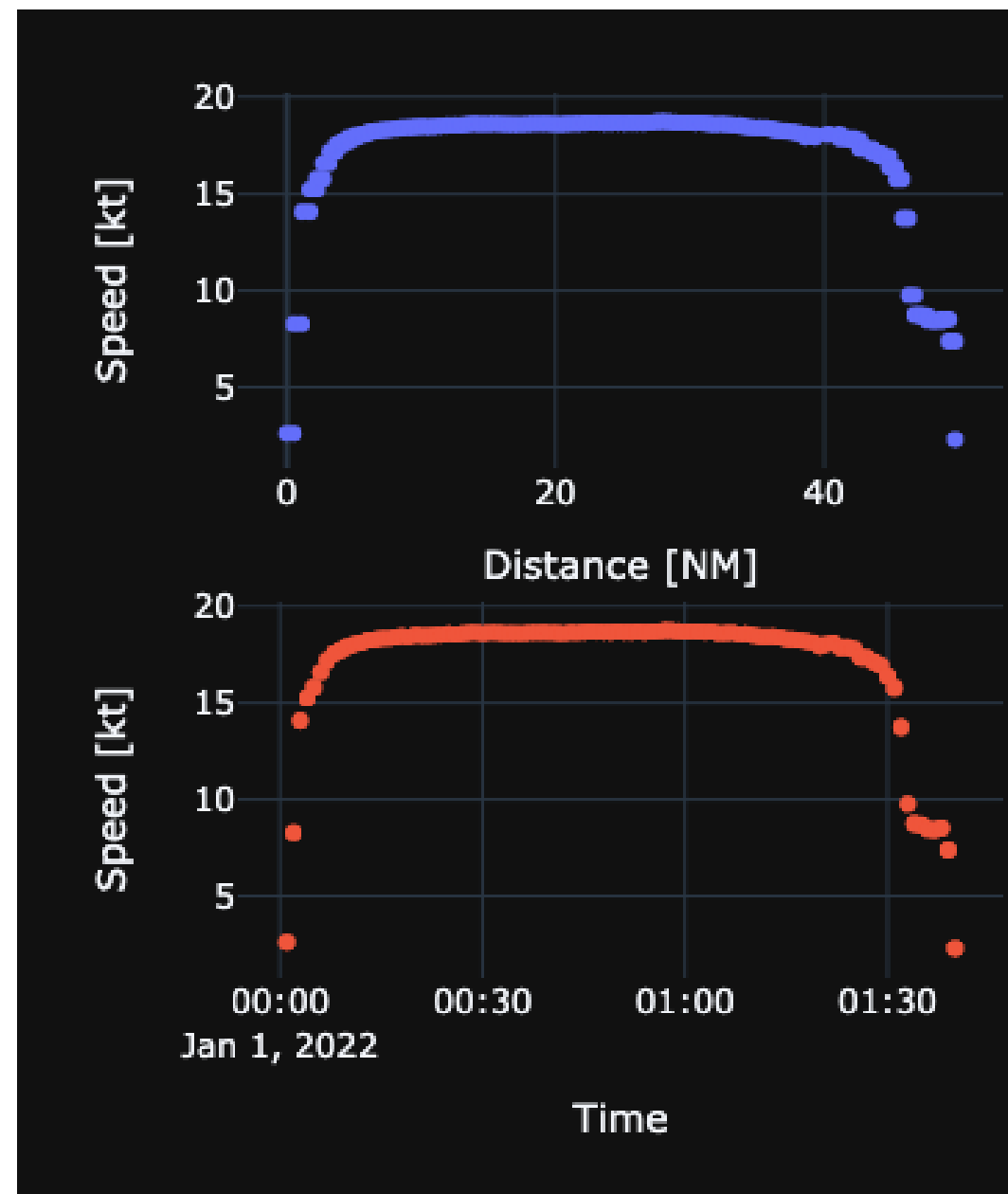
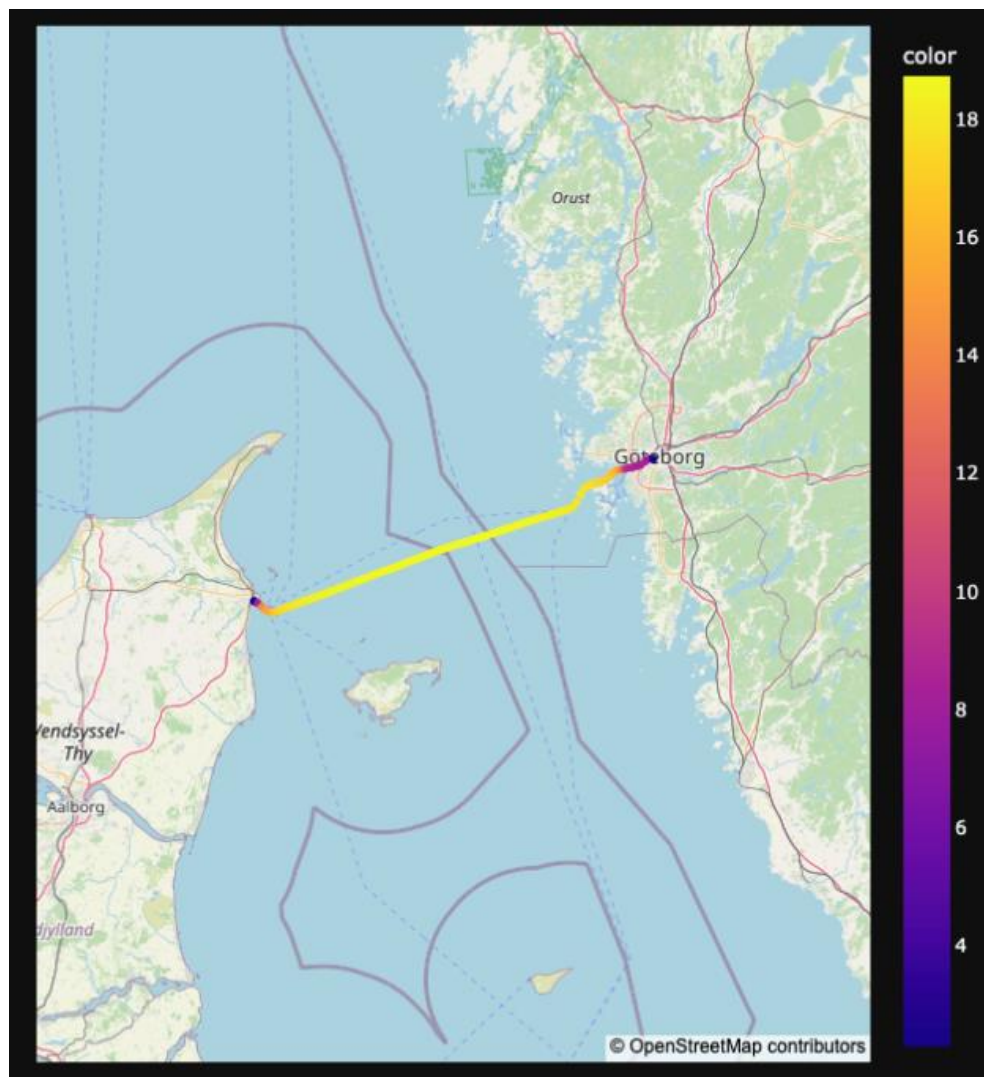
- Purpose
 - Finding the correct route and speed profile
- Method
 - AIS data collected for 2022 – 339002 points
 - Use a machine learning algorithm (Piece-wise spline line regression) to find the average route
 - Speed averaging for the nearest points on the average route





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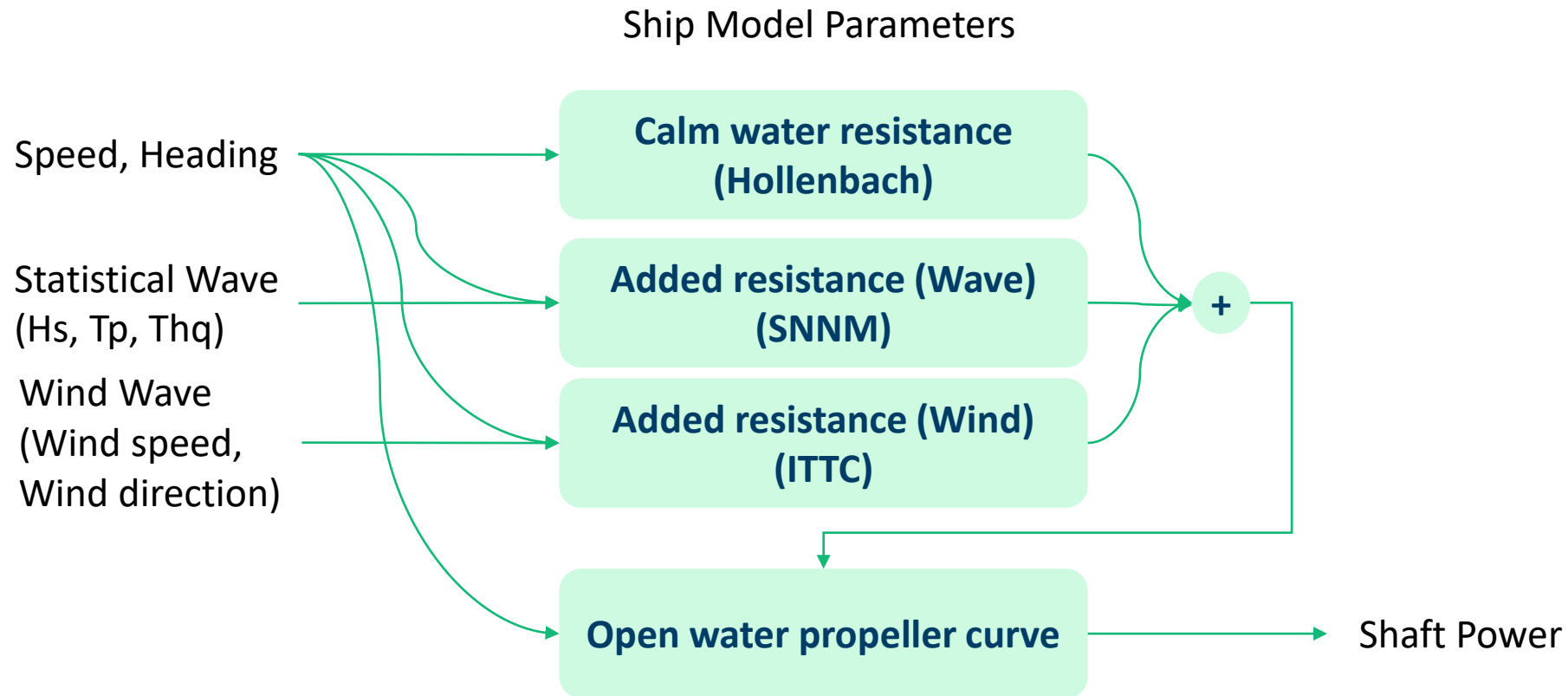
Speed Profile





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Ship Modeling





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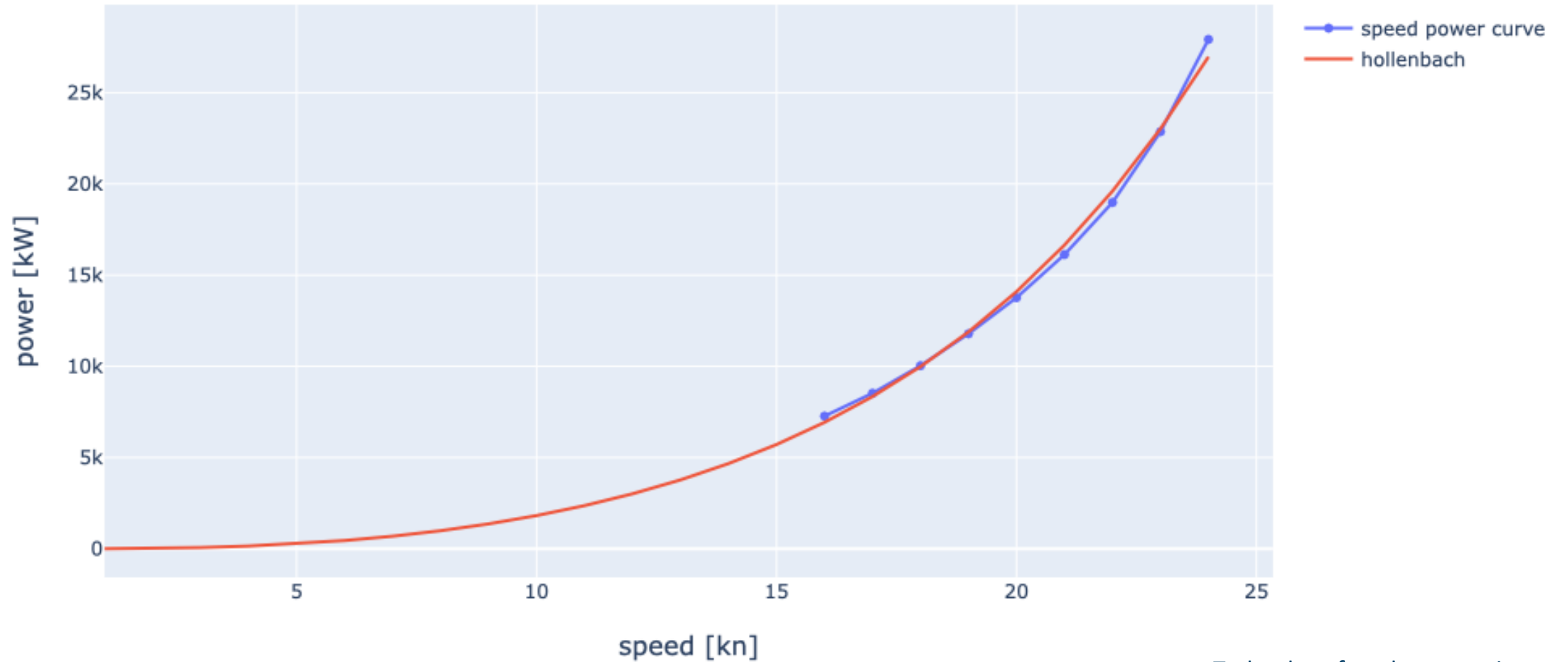
Parameters and validation of the ship model

Main dimensions	
L _{pp} [m]	201.9
L _{os} [m]	212.0
L _{wl} [m]	212.0
B [m]	26.7
T [m]	6
C _B	0.58
Wetted surface area - Estimated [m ²]	5982.6

Propeller	
Diameter [m]	4.5
P/D	1.2

Speed-Power curve validation

Correction factor: 1.105

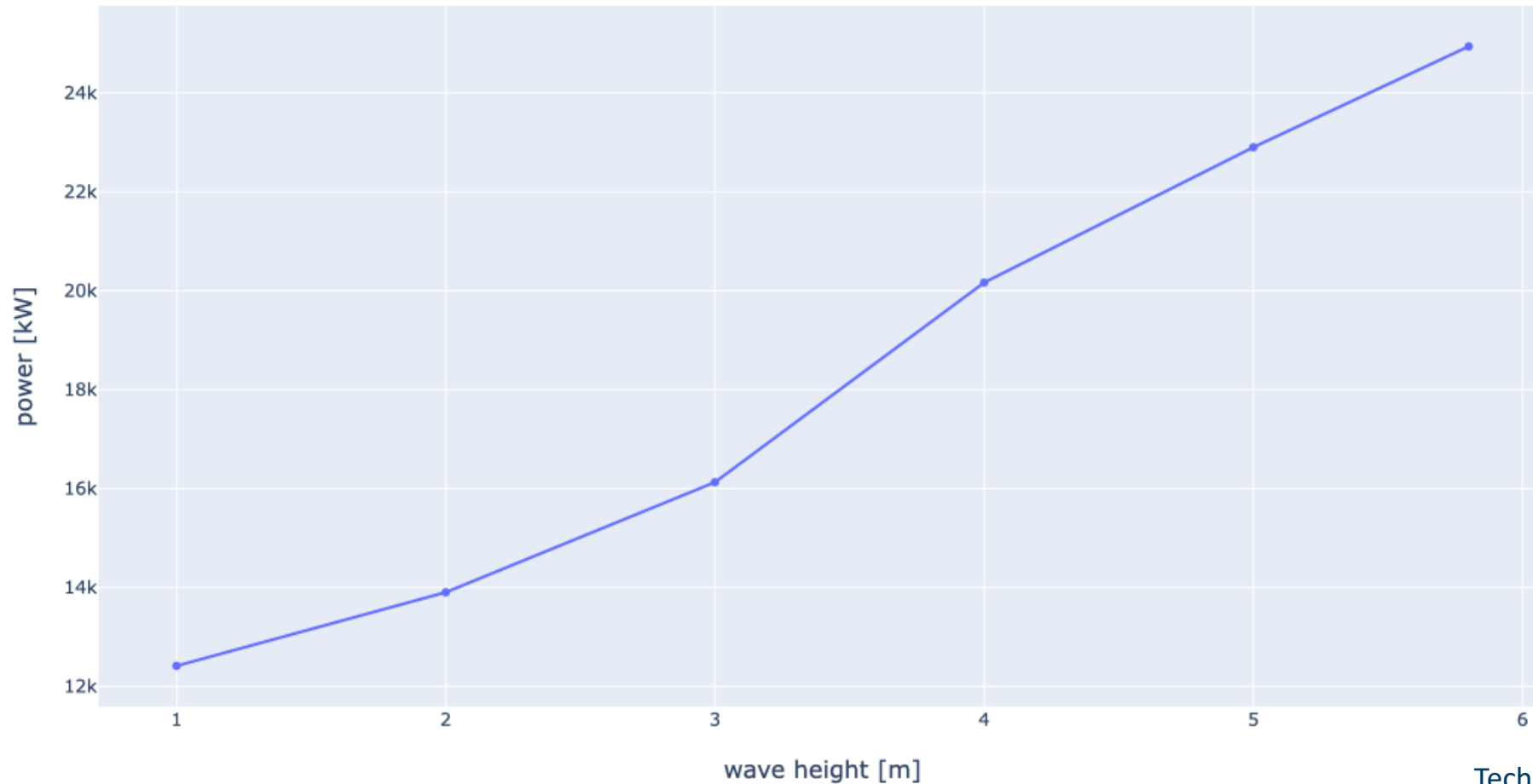




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Added resistance due to waves

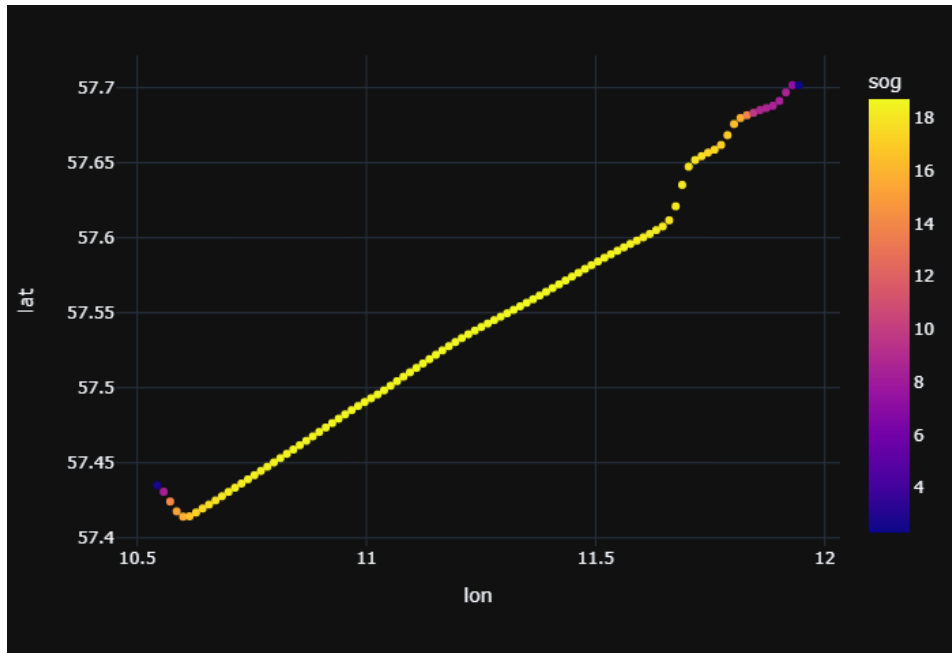
Propulsion Power in Waves



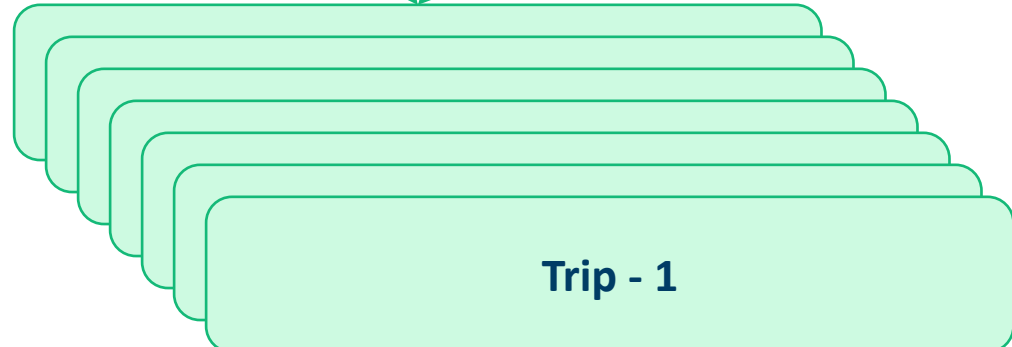


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Scenario Generation



	MON	TUE	WED	THU	FRI	SAT
Gothenburg: Boarding 12 AM - 7:30 AM	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 12:23 AM - 3:17 AM 14.6 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 12:23 AM - 3:17 AM 14.6 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 12:23 AM - 3:17 AM 14.6 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 12:23 AM - 3:17 AM 14.6 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 12:23 AM - 3:17 AM 14.6 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 12:23 AM - 3:17 AM 14.6 kn
Fredrikshavn: Boarding 4:00 AM - 4:05 AM Fredrikshavn - Maneuvering Fredrikshavn - Gothenburg 4:33 AM - 7:37 AM 14.0 kn	Fredrikshavn: Boarding 4:00 AM - 4:05 AM Fredrikshavn - Maneuvering Fredrikshavn - Gothenburg 4:33 AM - 7:37 AM 14.0 kn	Fredrikshavn: Boarding 4:00 AM - 4:05 AM Fredrikshavn - Maneuvering Fredrikshavn - Gothenburg 4:33 AM - 7:37 AM 14.0 kn	Fredrikshavn: Boarding 4:00 AM - 4:05 AM Fredrikshavn - Maneuvering Fredrikshavn - Gothenburg 4:33 AM - 7:37 AM 14.0 kn	Fredrikshavn: Boarding 8:20 AM - 8 AM	Fredrikshavn: Boarding 8:20 AM - 8 AM	
Gothenburg - Maneuvering Gothenburg - Fredrikshavn 7:58 AM - 10:47 AM 15.0 kn	Gothenburg: Boarding 7:40 AM - 3:45 PM	Gothenburg: Boarding 7:40 AM - 3:45 PM	Gothenburg: Boarding 7:40 AM - 3:45 PM	Fredrikshavn - Maneuvering Fredrikshavn - Gothenburg 8:28 AM - 11:27 AM 14.3 kn	Fredrikshavn - Maneuvering Fredrikshavn - Gothenburg 8:28 AM - 11:27 AM 14.3 kn	
Fredrikshavn: Boarding 10:50 AM - 11:35 AM Fredrikshavn - Maneuvering Fredrikshavn - Gothenburg 12:03 PM - 2:57 PM 14.6 kn				Gothenburg: Boarding 11:30 AM - 3:45 PM	Gothenburg: Boarding 11:30 AM - 3:45 PM	
Gothenburg: Boarding 3 PM - 3:45 PM Gothenburg - Maneuvering Gothenburg - Fredrikshavn 4:13 PM - 6:57 PM 15.4 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 4:13 PM - 6:57 PM 15.4 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 4:13 PM - 6:57 PM 15.4 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 4:13 PM - 6:57 PM 15.4 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 4:13 PM - 6:57 PM 15.4 kn	Gothenburg - Maneuvering Gothenburg - Fredrikshavn 4:13 PM - 6:57 PM 15.4 kn	





Weather data collection / processing (2021-2023)

Parameters

- Waves
 - Significant wave height (H_s)
 - Peak period (T_p)
 - Mean wave direction (Th_q)
- Wind
 - Mean wind speed
 - Mean wind direction
- Source: The Norwegian Meteorological Institute

<https://thredds.met.no/thredds/catalog/fou-hi/mywavewam4/catalog.html>

Data meta-data

- 4km grid
- Hourly recording
- Europe and the Arctic



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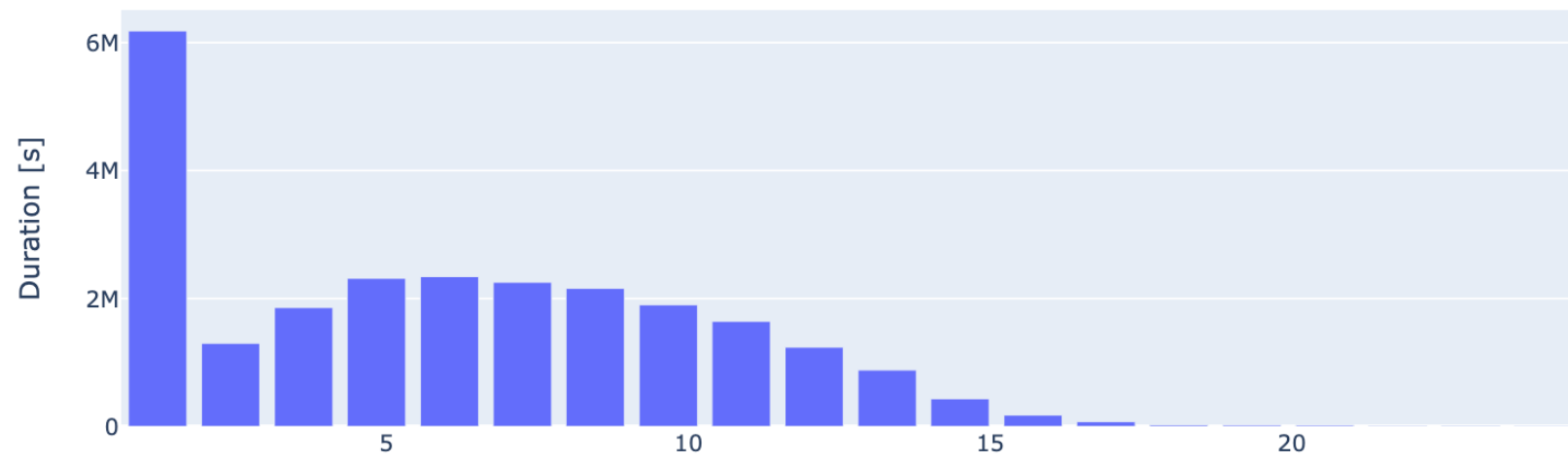
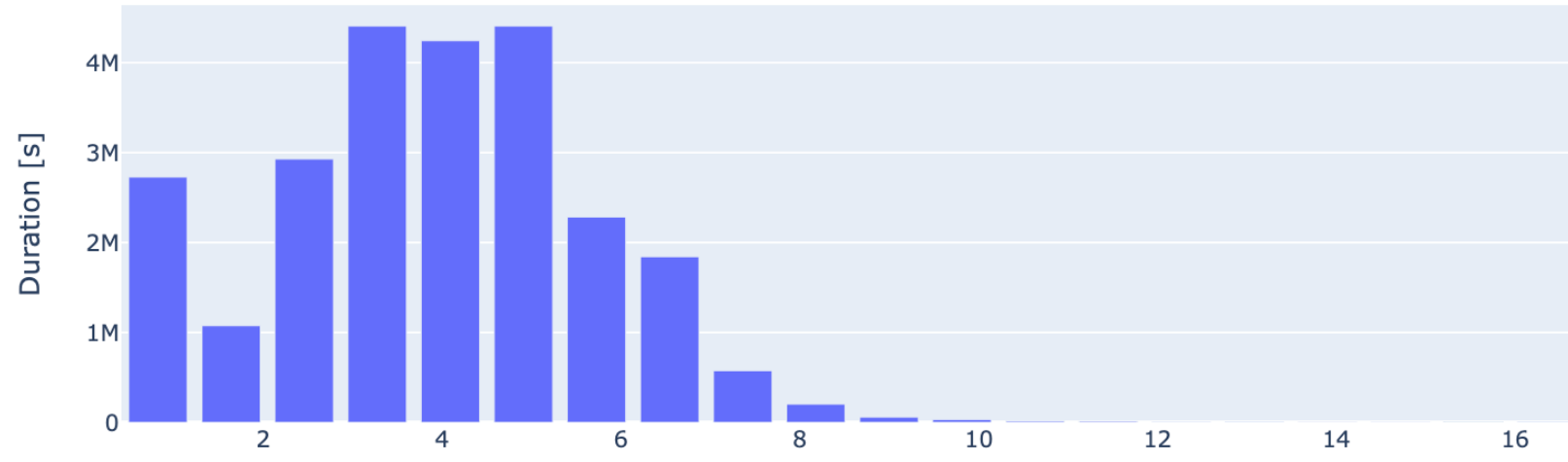
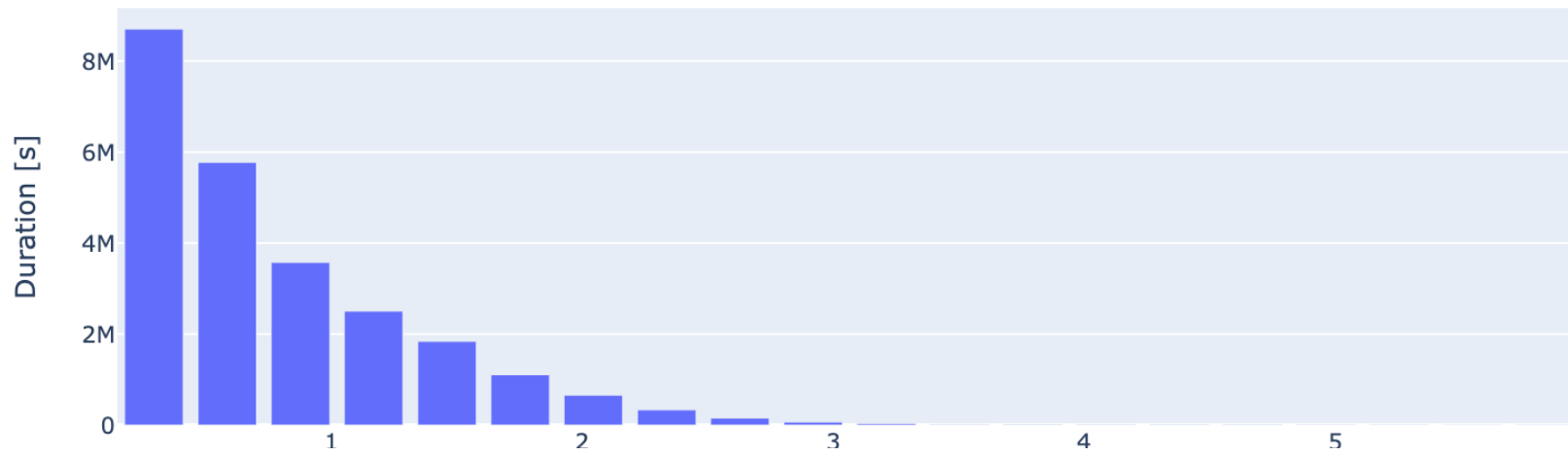
GYMIR – Scout (Weather) Simulation

The screenshot displays the WorldWind Editor software interface. The main window shows a map of the North Sea region with a red route line connecting Port Fredrikshavn and Port Gothenberg. The interface includes a Navigator panel on the left with a tree view showing the project structure: HOPE_STENA, Weathers, Scenarios, Scenario, Gymir Runs, and Scout Vessels. A console window at the bottom left shows "No operations to display at this time." The bottom right panel displays the configuration for a scenario named "Scenario" in the HOPE_STENA project. It includes a table with the following data:

No	Name	From	To	Engine Policy Choice	Speed	Power	Rpm	Next Assignment	Speed Change
1	start	port_fredrikshavn	port_gothenberg	Constant speed, power limit	16.0	1.0	0.0		



2021,
2022



Wave Height

Wave Period

Wind Speed

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Performance Simulation

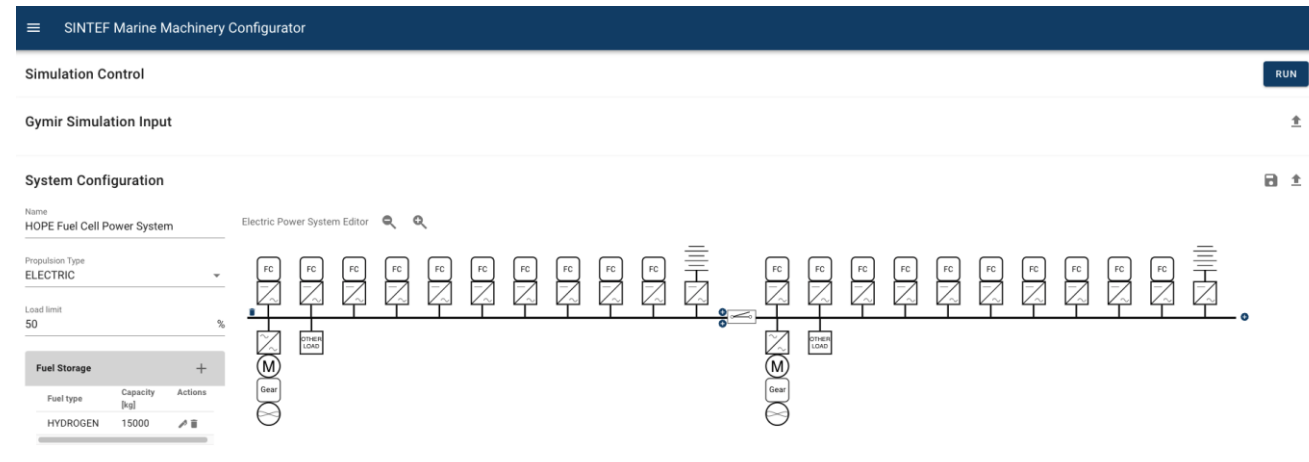
Speed /
Weather
Inputs



Ship
Performance
Simulation

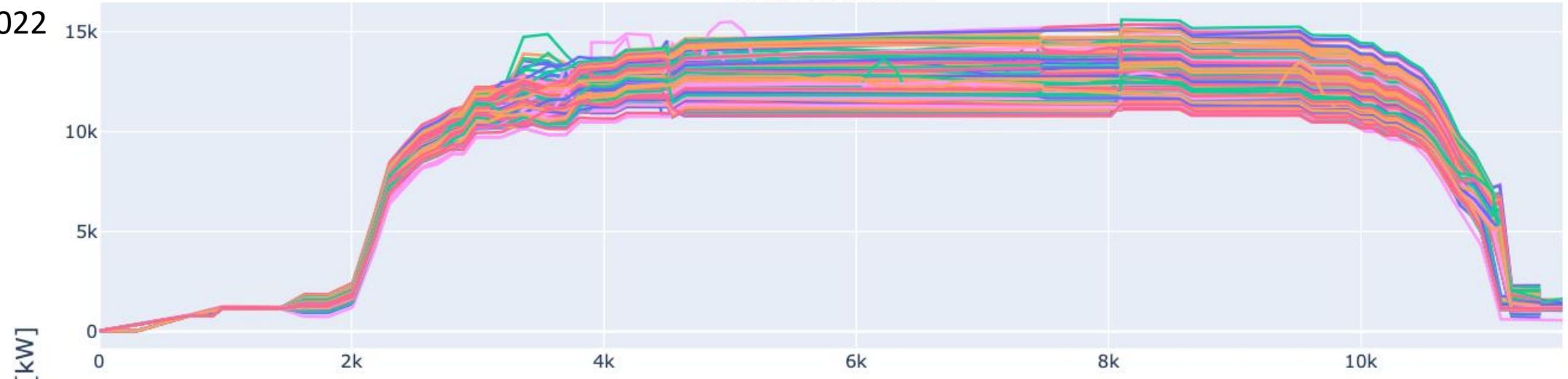


Machinery
Simulation



2022

to Frederikshavn



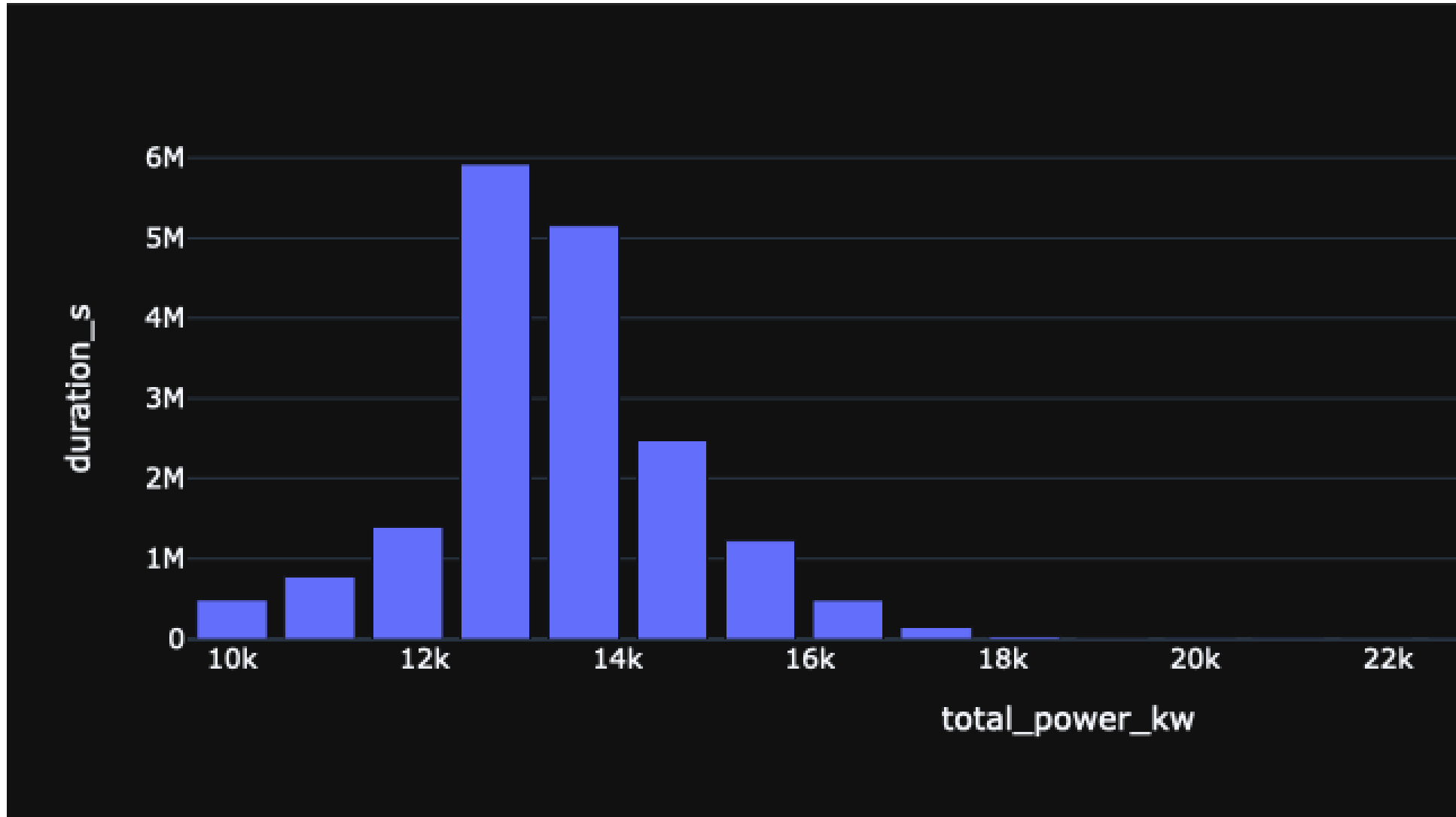
to Gothenburg





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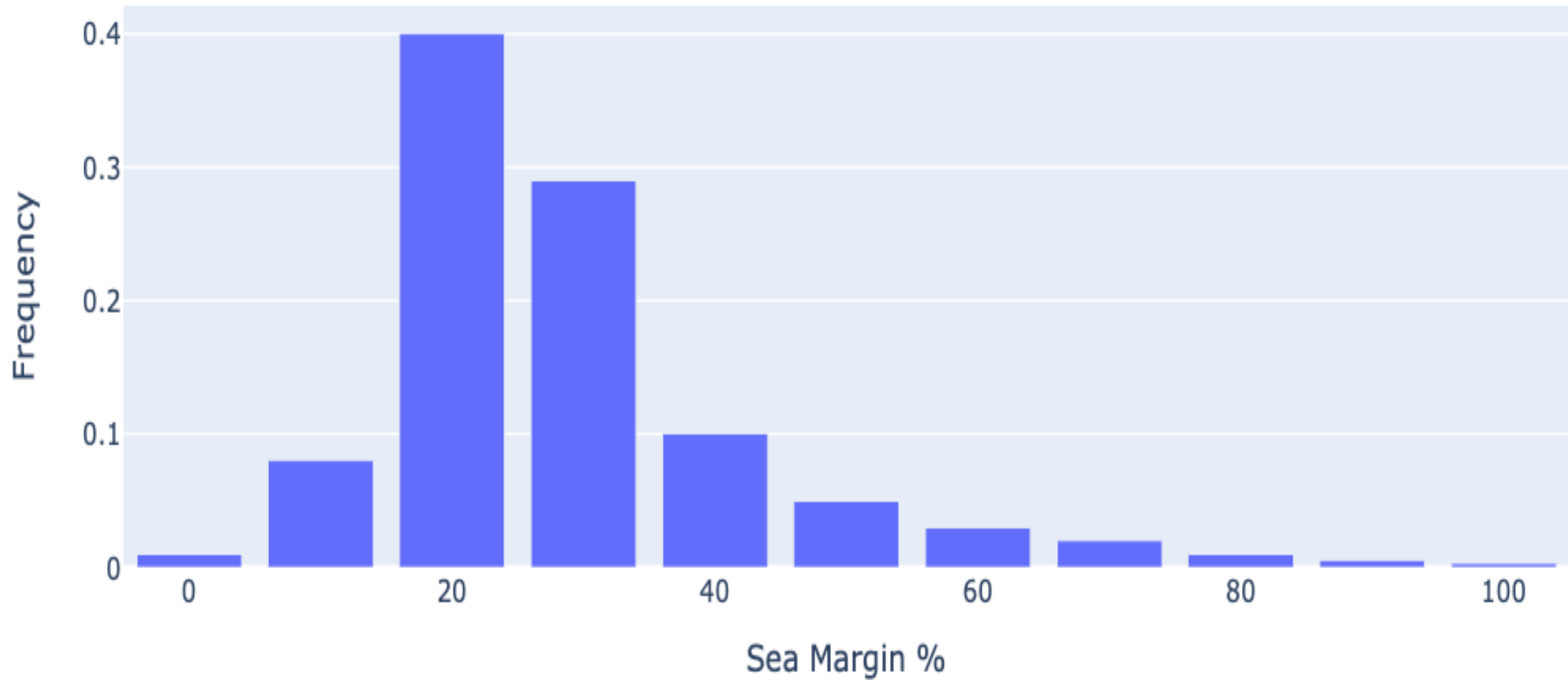
Power Profile Simulated – Histogram – 2021-2022





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Power Profile - Recorded





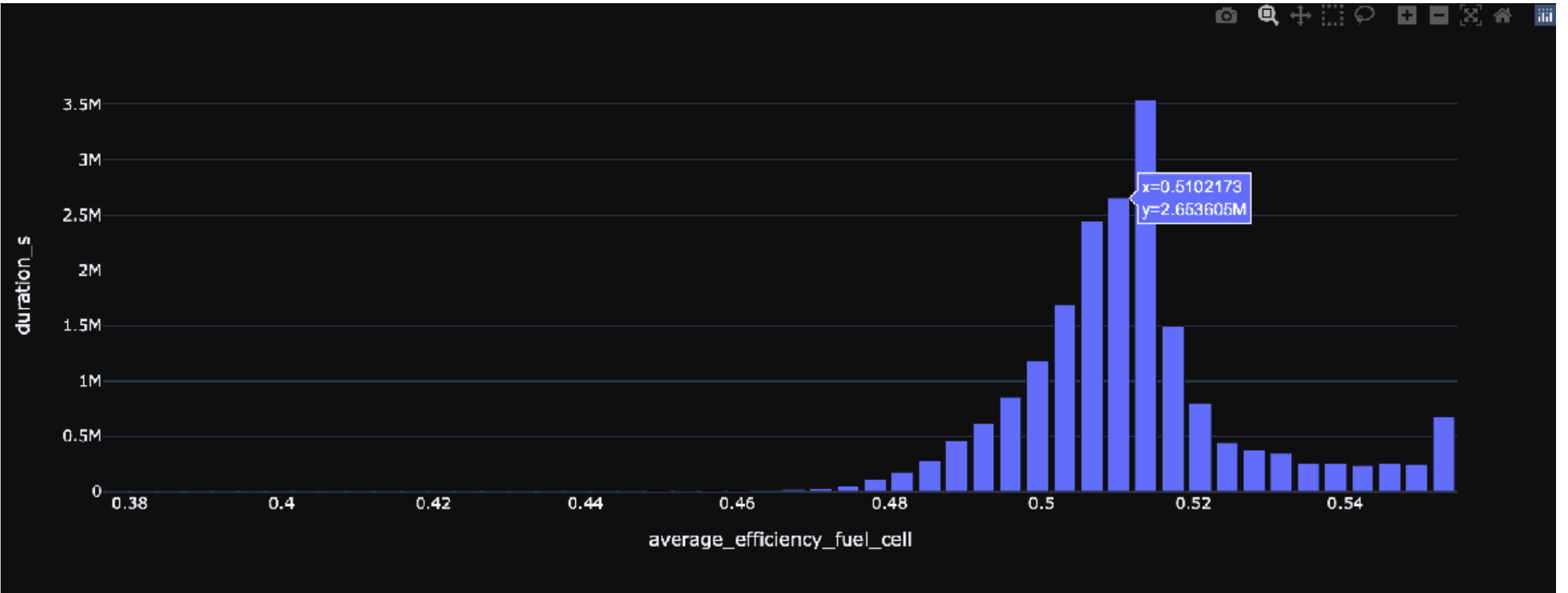
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Machinery Calculation

- Rated Power: 25 MW
- Five fuel cell modules of 200kW are grouped. Treated as a single genset
- Maximum loading of fuel cell before turning on the new fuel cell group: 30%

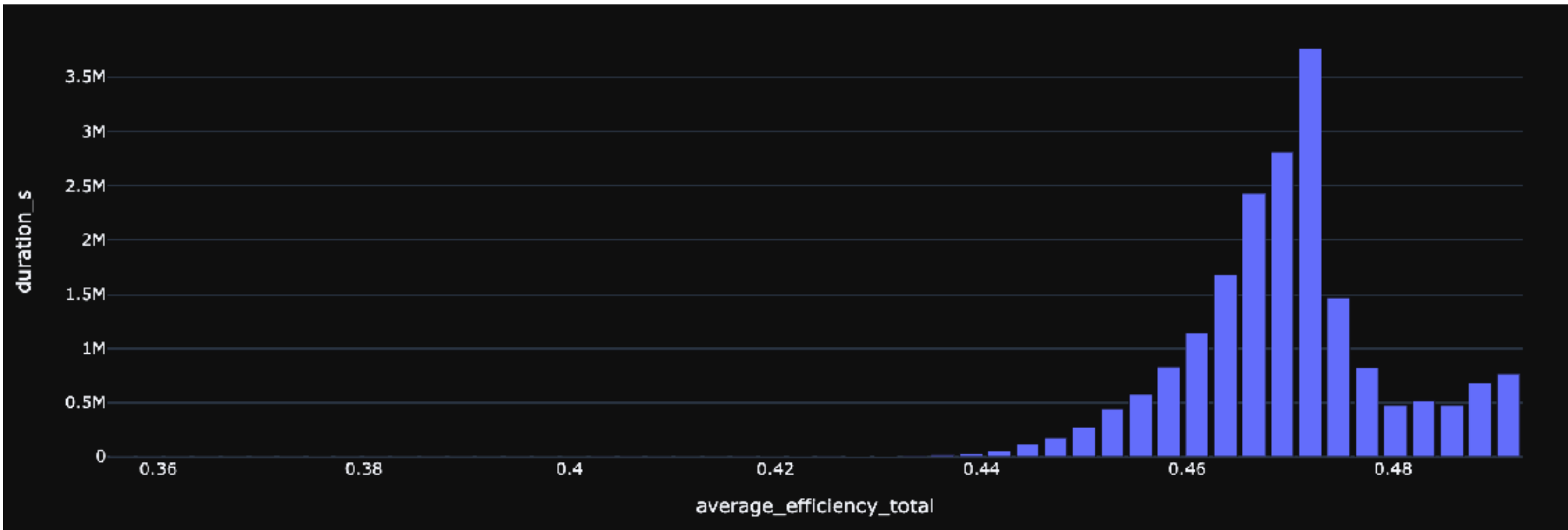


Efficiency of the fuel cells





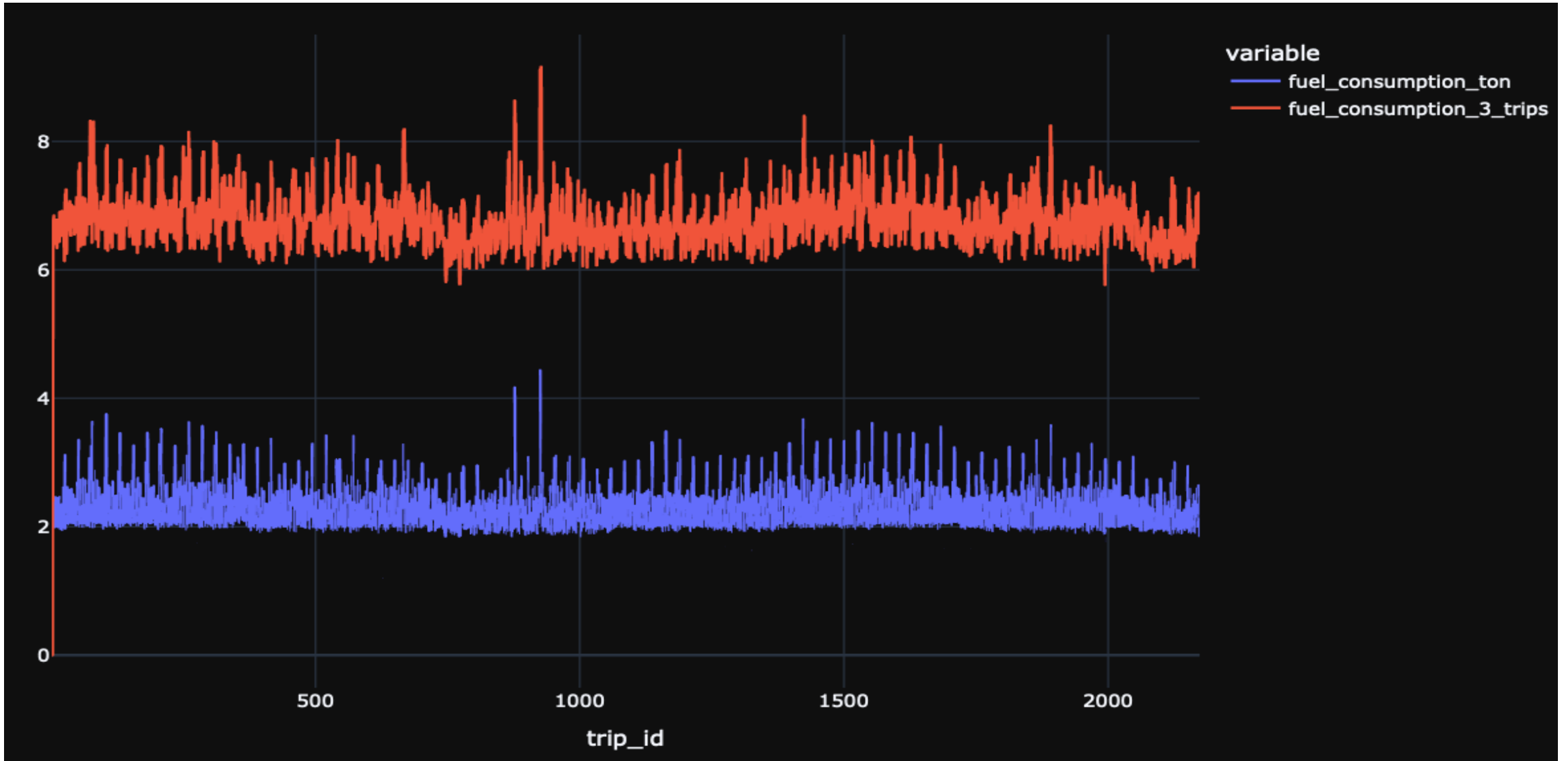
Efficiency of the system





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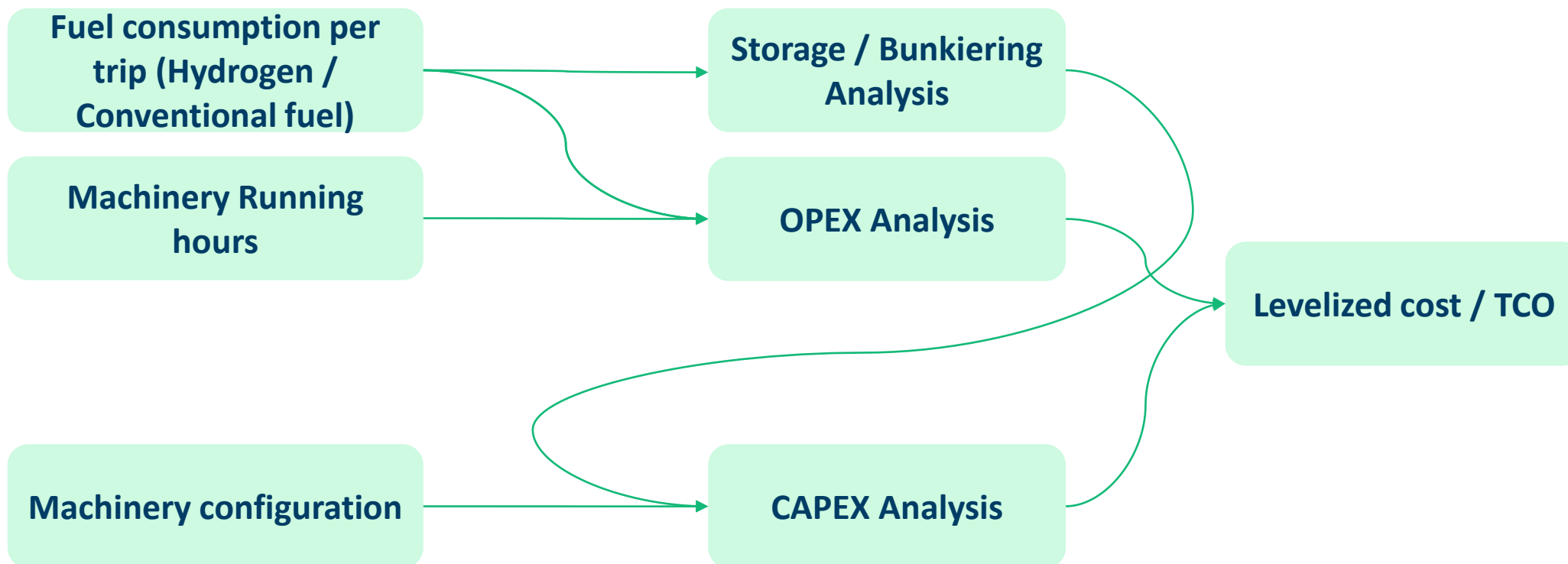
Fuel consumption per trip





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Analysis





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Cost estimation – Levelized cost of trip

$$CAPEX = 1.2 \times (P_{rated} \cdot C_{power\ source} + M_{storage} \cdot C_{storage})$$

$$OPEX_{year} = m_{fuel} \cdot (C_{fuel} + c_{co2} C_{CO2}) \cdot n_{trips} + E_{power\ source} \cdot C_{maintenance}$$

$$LC = \frac{CAPEX + \sum OPEX_{year} \cdot (1 + r)^{-i}}{\sum n_{trips} \cdot (1 + r)^{-i}}$$

P_{rated} : Installed power [kW]

$C_{power\ source}$: Unit cost for the power plant [EUR/kW]

$M_{storage}$: Storage capacity [ton]

$C_{storage}$: Unit cost for storage [EUR/ton]

m_{fuel} : Fuel consumption per trip [ton]

C_{fuel} : Fuel unit cost [EUR/ton]

c_{co2} : CO₂ conversion factor for fuel [kg/kg]

C_{CO2} : Cost of CO₂ emission [EUR/ton]

n_{trips} : Number of trips per year

$E_{power\ source}$: Energy production per year [kWh]

$C_{maintenance}$: Maintenance cost [EUR/kWh]

r : Discount rate

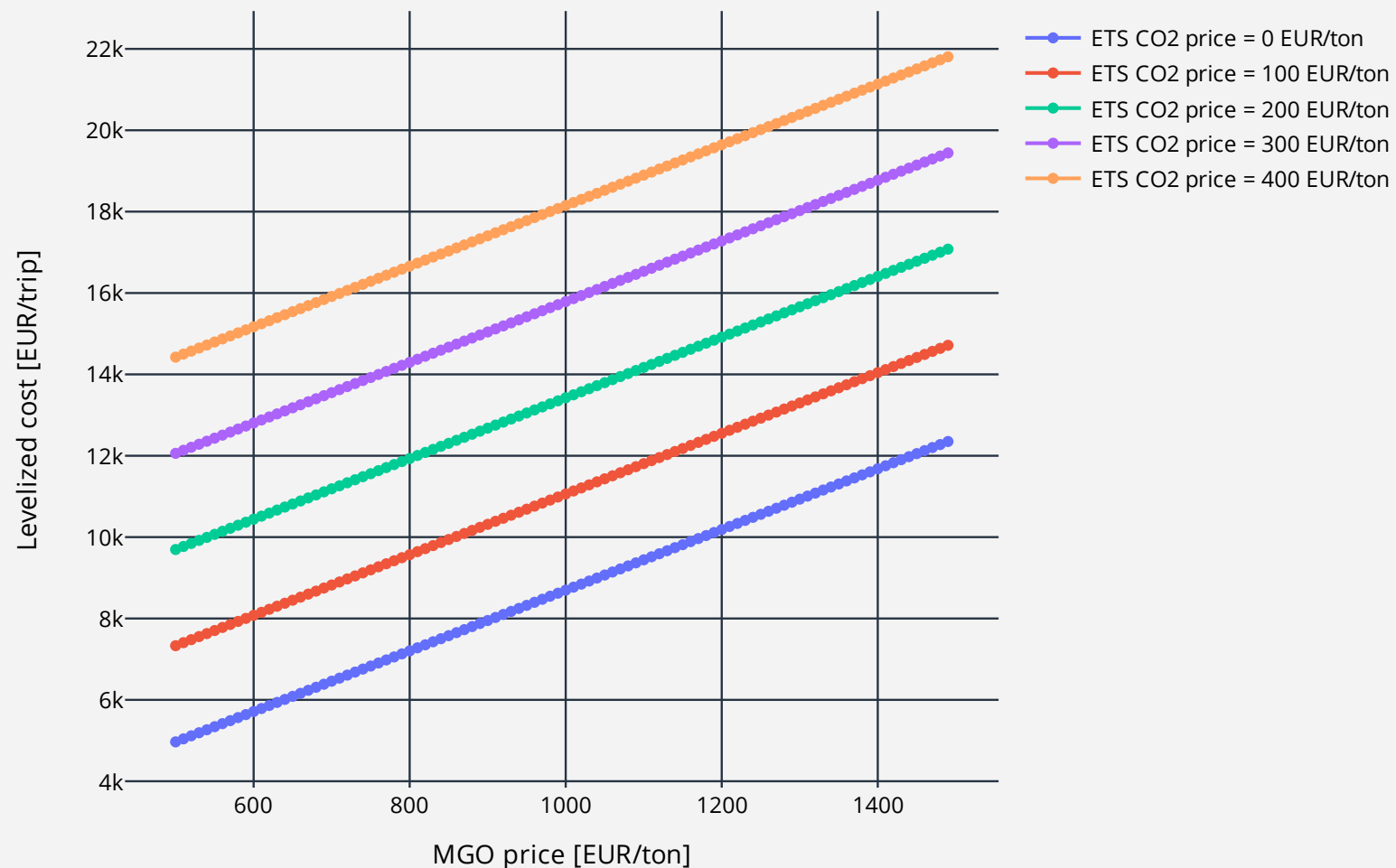


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- Diesel Electric System

- Diesel gensets cost: 400 EUR/kW
- Maintenance cost: 0.012 EUR/kWh
- Installation cost: 20% of diesel engine cost
- 7.5% discount rate

Levelized cost of transport





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Fuel Cell Power Plant Sizing

- Unit price
 - Fuel cost: 5 EUR/kg
 - Fuel cell cost: 1400 EUR/kW
 - Installation cost: 20% of fuel cell cost
 - Maintenance cost: 0.045 EUR/kWh
 - Storage cost: 1 mEUR/ton

Capacity	20MW	25MW	30MW
CAPEX [mEUR]	46.3	54.1	62.1
OPEX [mEUR/year]	18.308	17.497	17.008
Number of trips per year	1353	1353	1353
Energy production [kWh/trip]	38 458	38458	38458
Fuel consumption [ton/trip]	2.36	2.241	2.168
Levelized cost [EUR/trip]	16 392	16 271	16 403



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Fuel Cell Power Plant Sizing

- Unit price
 - Fuel cost: 9 EUR/kg
 - Fuel cell cost: 1400 EUR/kW
 - Installation cost: 20% of fuel cell cost
 - Maintenance cost: 0.044 EUR/kWh

Capacity	20MW	25MW	30MW
CAPEX [mEUR]	46.3	54.1	62.1
OPEX [mEUR/year]	31.081	29.622	28.741
Number of trips per year	1353	1353	1353
Energy production [kWh/trip]	38 458	38 458	38 458
Fuel consumption [ton/trip]	2.36	2.241	2.168
Levelized cost [EUR/trip]	25 833	25 233	25 076



Fuel cell maintenance cost [EUR/kWh]

0.045



0.04



0.035



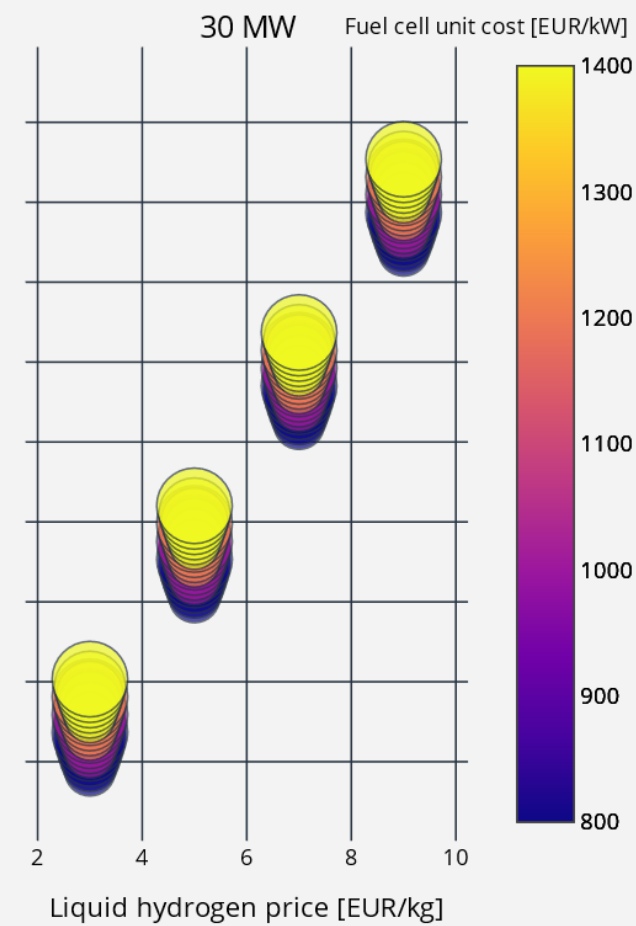
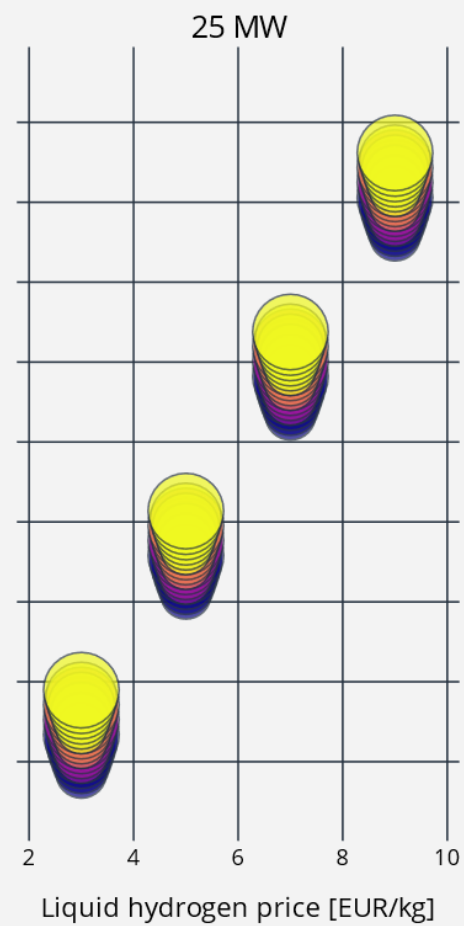
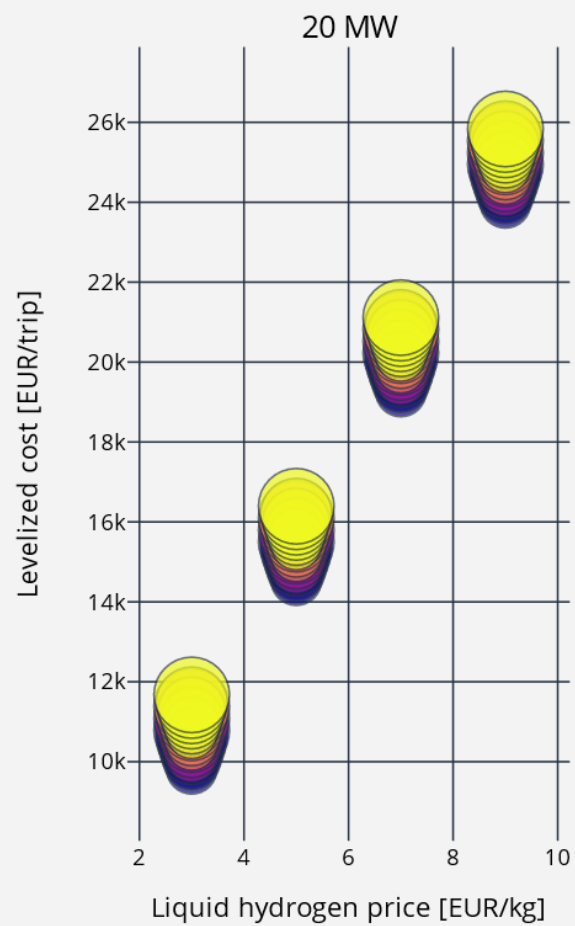
0.03



0.025



0.02





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Conclusion

- Design Lab provides a framework for a fast iterative method to evaluate the design of a hydrogen fuel cell
- AIS data processed by a machine learning method can provide a representative operation profile.
- Ship performance simulation with weather data history by semi-empirical method can provide a statistically valid power requirements for the ship.
- Machinery simulation by FEEMS can give a system efficiency and fuel consumption on various loads.
- Cost of hydrogen fueled propulsion will be significantly higher than fossil-based solution but can be equivalent with further development and carbon tax in place.



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Technology for a better society

Rasmus Parsmo and Karl Jivén

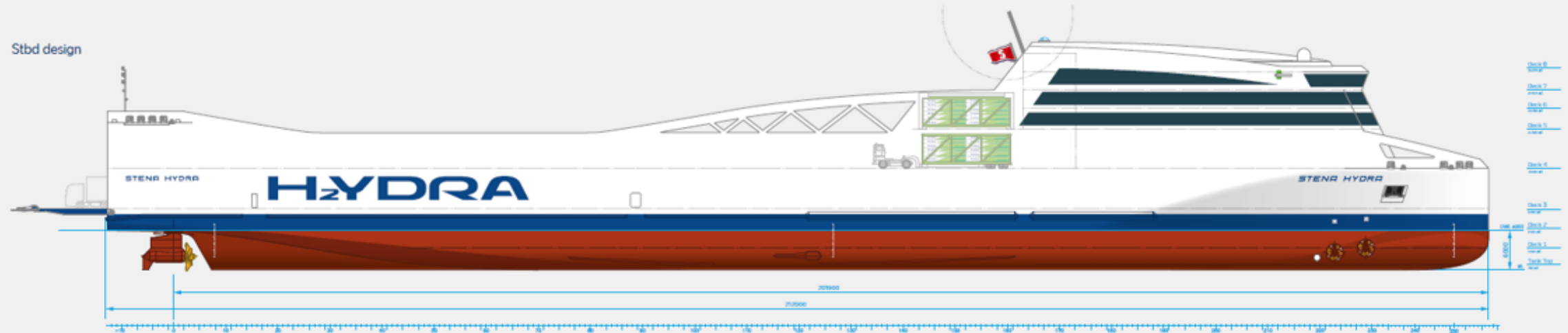
IVL

Mauricio Andres Latapi Agudelo
University of Iceland

From the HOPE Project

HOPE - Hydrogen fuel cells solutions in shipping – a Nordic perspective

Cost for marine hydrogen fuel cell solutions and assessment of emission impacts of potential uptake in Nordic fleet



Conference: The Nordic Maritime Transport and Energy Research Programme

4th of May 2023 - Rasmus Parsmo and Karl Jivén

Cost for marine hydrogen fuel cell solutions

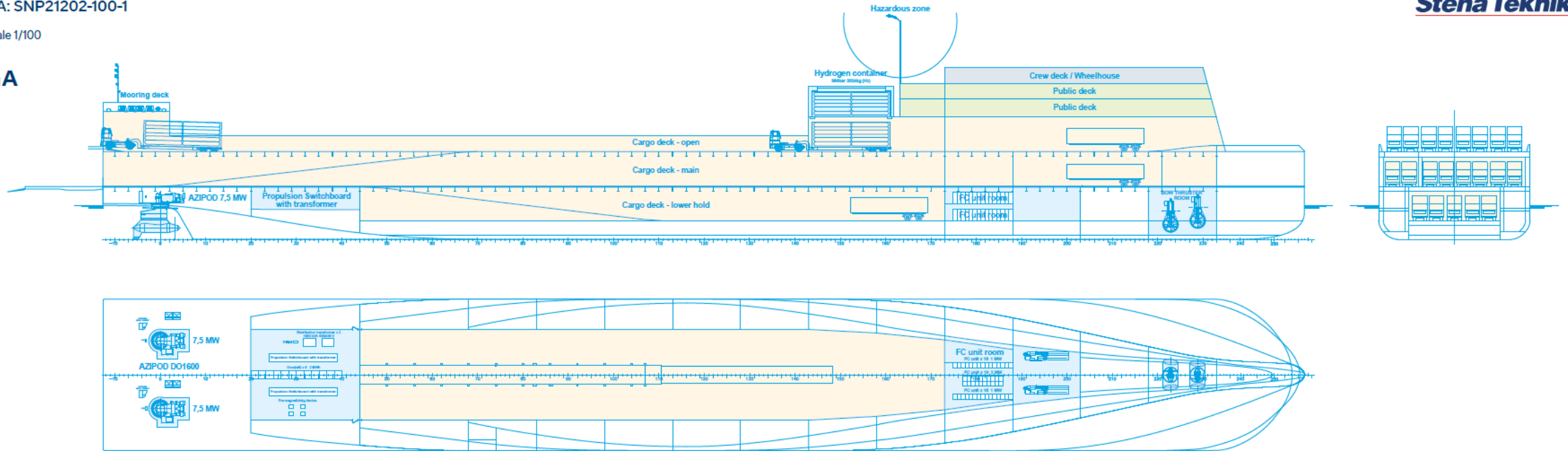
Karl Jivén, IVL

STENA HYDRA - COMPRESSED HYDROGEN CONCEPT

GA: SNP21202-100-1

Scale 1/100

GA



PRINCIPAL PARTICULARS

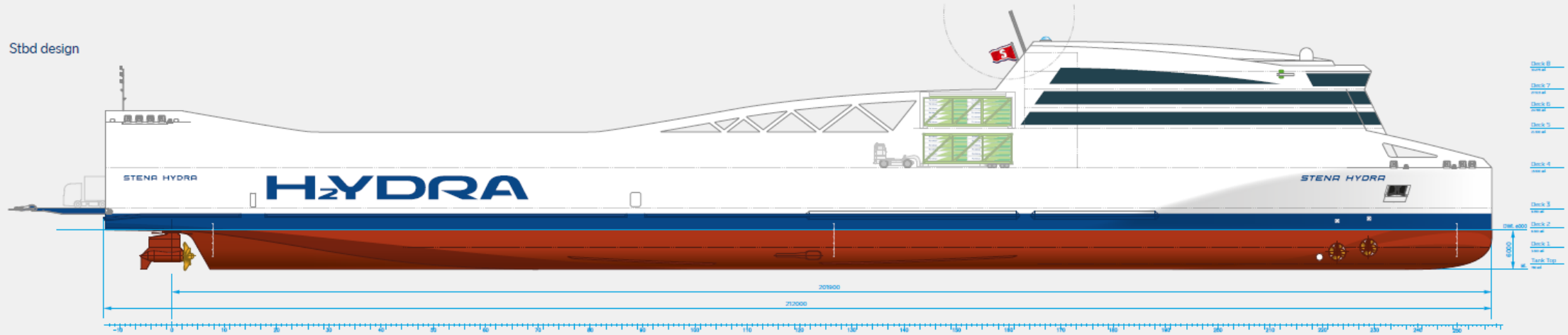
LENGTH O.A.	212.000 M
LENGTH P.P	201.900 M
BEAM	26.700 M
DESIGN DRAFT	6.000 M
SCANTLING DRAUGHT	6.300 M
PROPULSION POWER	2 x 7,5 MW
NET H2 STORAGE, approx	10 tons
OPERATIONAL RANGE	150 NM
SPEED	22 kn

CAPACITIES

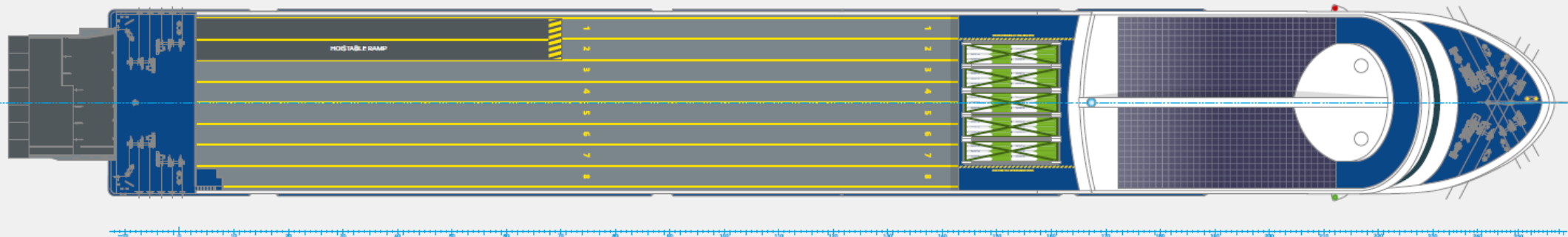
DEADWEIGHT (metric tons)	Abt 6000
PAYLOAD (metric tons)	Abt 4500
LANE METERS	Abt 2500 M
PASSENGER FACILITIES	DAY FERRY
CREW CABINS	50 SINGLE

PROPOSAL

Stbd design



Top view

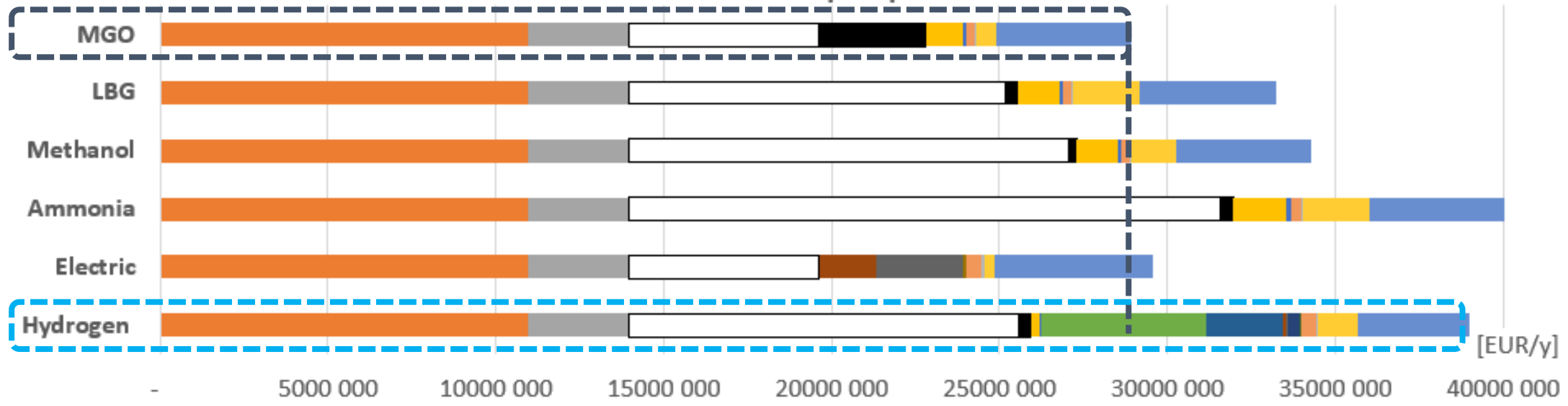


Preliminary data

	Hydrogen	Electric	Ammonia	Methanol	LBG	MGO	
Fuel cost	11 621 597	5 686 401	17 625 224	13 112 486	11 239 274	5 658 662	EUR/y
Ship capital cost	10 955 971	10 955 971	10 955 971	10 955 971	10 955 971	10 955 971	EUR/y
Ship cost	3 000 000	3 000 000	3 000 000	3 000 000	3 000 000	3 000 000	EUR/y
Main engine investment cost	263 507	-	1 601 172	1 212 316	1 212 316	1 097 946	EUR/y
Propulsion maintainance	24 000	-	145 833	110 417	110 417	100 000	EUR/y
Fuel Cell Investment cost	4 940 758	-	-	-	-	-	EUR/y
Fuel cell replacement & maintance	2 289 482	-	-	-	-	-	EUR/y
Battery investment cost	56 951	1 708 530	-	-	-	-	EUR/y
Battery replacement cost	85 427	2 562 795	-	-	-	-	EUR/y
Battery O&M cost	4 000	120 000	-	-	-	-	EUR/y
Hydrogen swap container cost	311 497	-	-	-	-	-	EUR/y
Hydrogen swap container maintainance	66 000	-	-	-	-	-	EUR/y
Investment cost	439 178	439 178	263 507	263 507	263 507	263 507	EUR/y
Range extension / auxiliary O&M	80 000	80 000	48 000	48 000	48 000	48 000	EUR/y
Hotel consumption Fuel / shore electricity	1 162 160	292 558	1 986 386	1 311 249	1 986 386	565 866	EUR/y
Manning cost	3 325 000	4 750 000	4 025 000	4 025 000	4 025 000	4 025 000	EUR/y
Capital	16 967 862	13 103 680	12 820 650	12 431 794	12 431 794	12 317 424	EUR/y
Operational / maintainance / replacement	21 657 665	16 491 754	26 830 443	21 607 151	20 409 076	13 397 528	EUR/y
Annual total costs	38 625 528	29 595 433	39 651 093	34 038 945	32 840 870	25 714 953	EUR/y
ETS	369 508	-	373 657	239 597	381 145	3 194 626	EUR/y
Annual total costs including ETS	38 995 036	29 595 433	40 024 750	34 278 542	33 222 014	28 909 578	EUR/y

Preliminary data

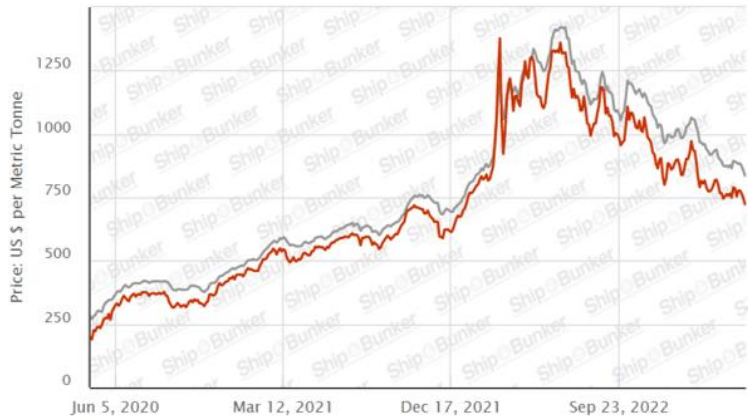
Cost distribution - RoPax - propulsion alternatives



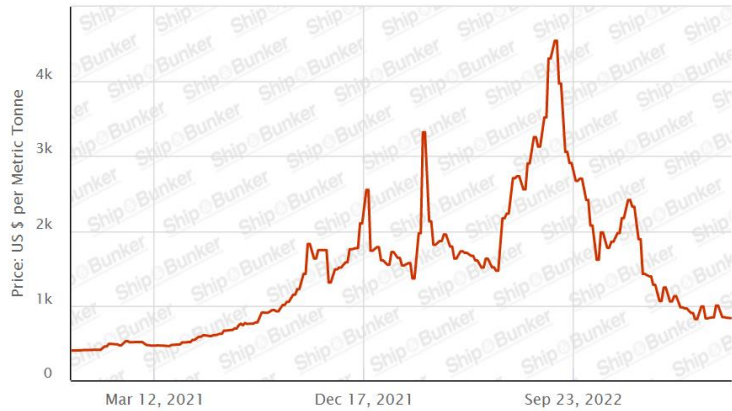
+ 35 %

- Ship capital cost
- ETS
- Fuel Cell Investment cost
- Battery replacement cost
- Hydrogen swap container maintenance
- Hotel consumption Fuel / shore electricity
- Ship cost
- Main engine investment cost
- Fuel cell replacement & maintenance
- Battery O&M cost
- Investment cost
- Manning cost
- Fuel cost
- Propulsion maintenance
- Battery investment cost
- Hydrogen swap container cost
- Range extension / auxiliary O&M

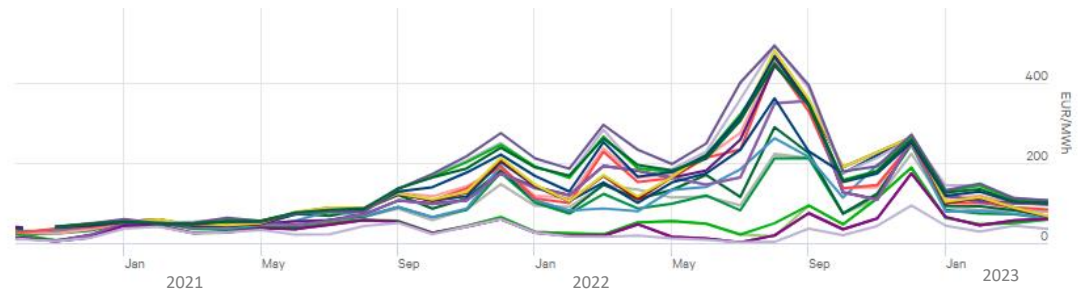
VLSFO MGO LSMGO IFO380 ULSFO LNG LNG-380e LNG-MGOe



VLSFO MGO LSMGO IFO380 ULSFO **LNG** LNG-380e LNG-MGOe



<https://shipandbunker.com>



- SYS
- SE
- SE1
- SE2
- SE3
- SE4
- FI
- DK1
- DK2
- Oslo
- Kr.sand
- Bergen
- Molde
- Tr.heim
- Tromse
- KT
- EE
- EE
- ELE
- LV
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- DE-LU
- DE-LU
- FR
- FR
- NL
- NL
- NL

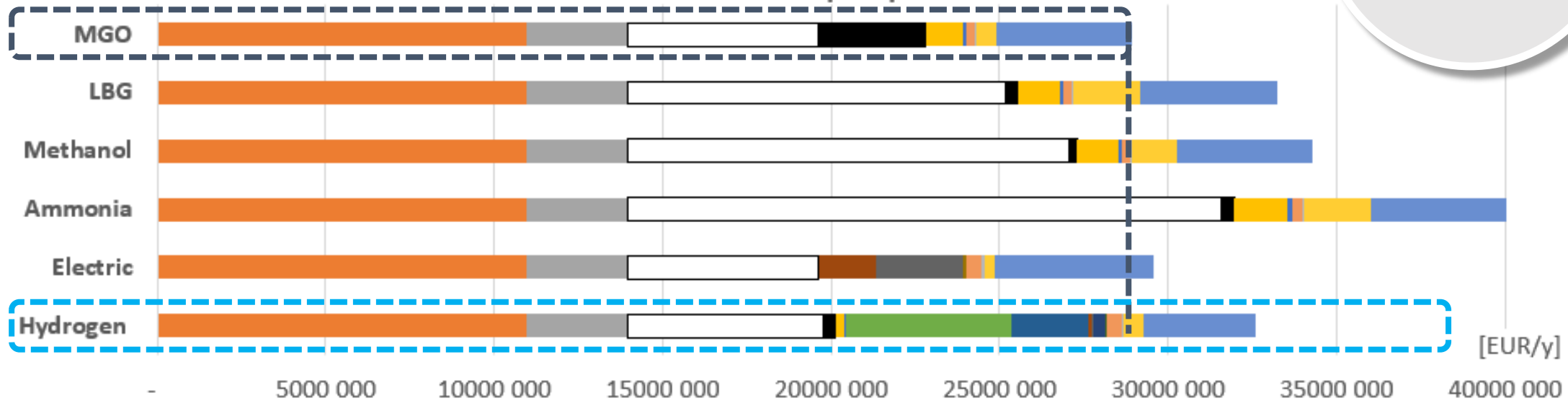
<https://www.nordpoolgroup.com>

Energy prices fluctuate greatly, and future cost levels are difficult to predict

Preliminary data

Hydrogen costs more in line with EU ambitions

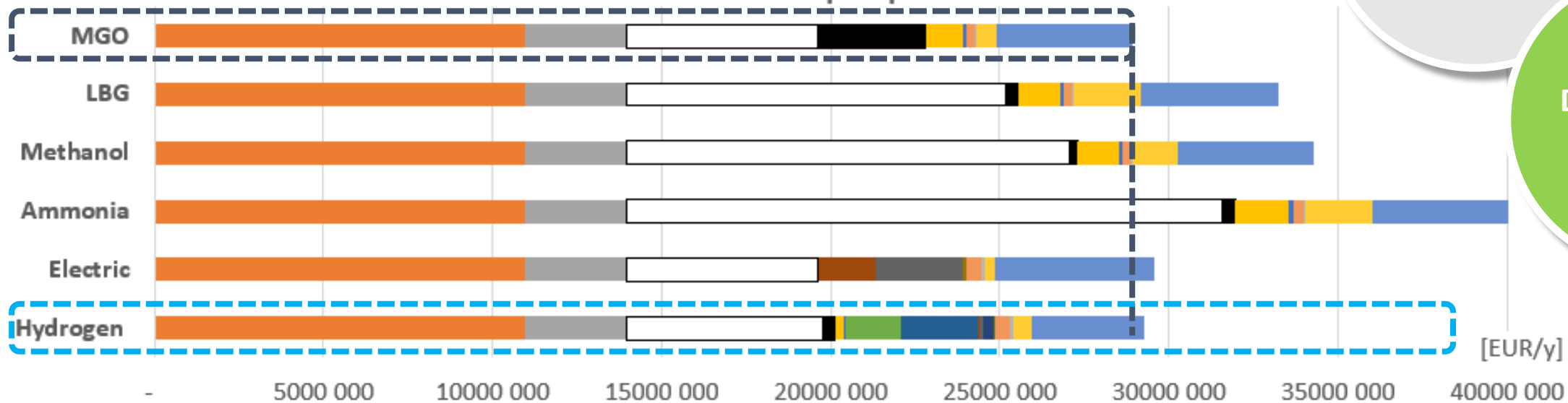
Cost distribution - RoPax - propulsion alternatives



+ 13 %

- Ship capital cost
- ETS
- Fuel Cell Investment cost
- Battery replacement cost
- Hydrogen swap container maintenance
- Hotel consumption Fuel / shore electricity
- Ship cost
- Main engine investment cost
- Fuel cell replacement & maintenance
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- Investment cost
- Manning cost
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- Propulsion maintenance
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- Hydrogen swap container cost
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Cost distribution - RoPax - propulsion alternatives



Preliminary data

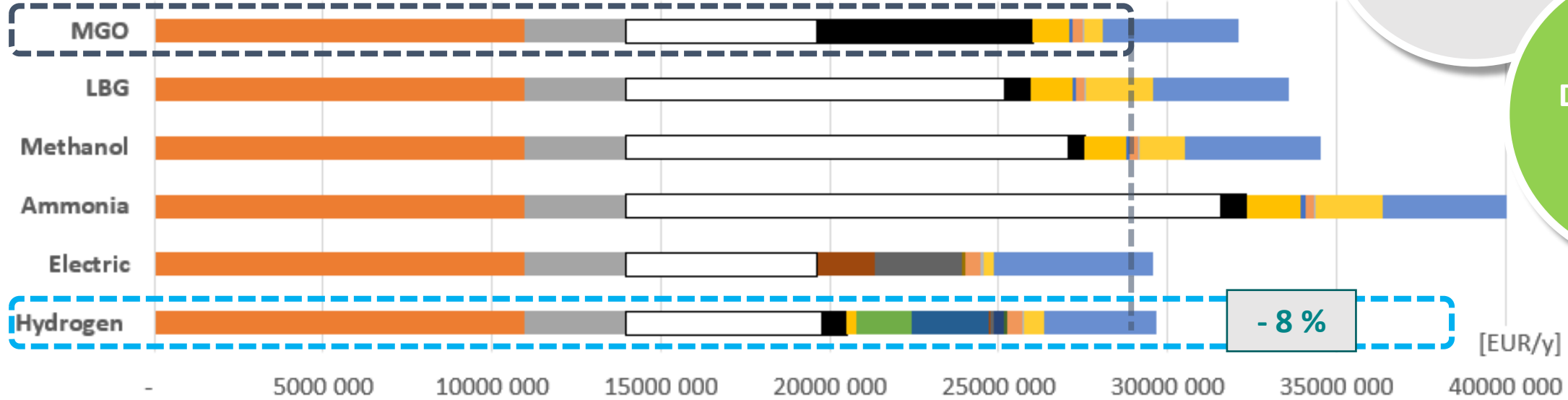
Hydrogen costs more in line with EU ambitions

Decreased fuel cell costs

+ 1 %

- Ship capital cost
- Ship cost
- Fuel cost
- ETS
- Main engine investment cost
- Propulsion maintenance
- Fuel Cell Investment cost
- Fuel cell replacement & maintenance
- Battery investment cost
- Battery replacement cost
- Battery O&M cost
- Hydrogen swap container cost
- Hydrogen swap container maintenance
- Investment cost
- Range extension / auxiliary O&M
- Hotel consumption Fuel / shore electricity
- Manning cost

Cost distribution - RoPax - propulsion alternatives



- Ship capital cost
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Preliminary data

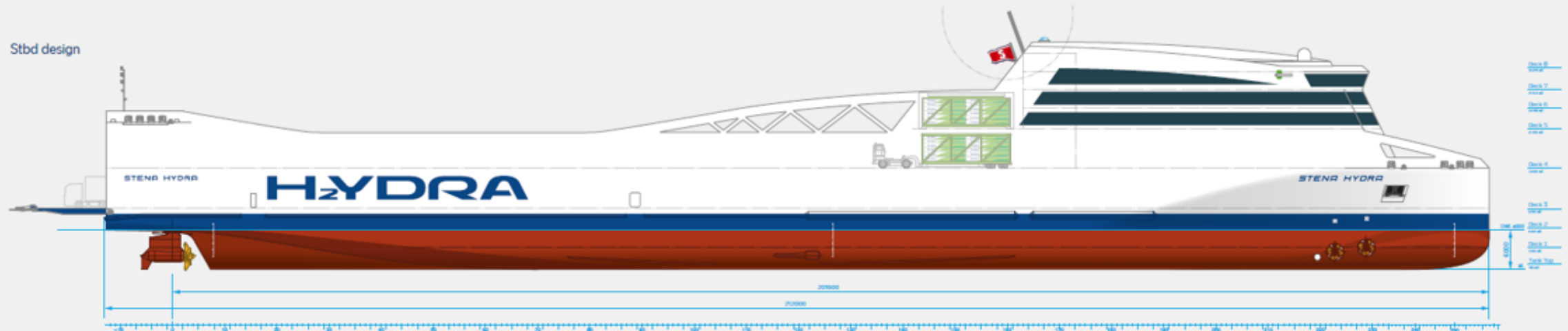
Hydrogen costs more in line with EU ambitions

Decreased fuel cell costs

Increased ETS (100 EUR/ton => 200 EUR/ton)

- 8 %


Is fuel cell RoPax feasible?



- Seems technically and economically feasible with right conditions
- Increased operational range compared to battery-electric vessels
- Business case will to a large extent depend on hydrogen price

Assessment of emission impacts of potential uptake in Nordic fleet

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BACKGROUND: NORDIC FLEET

Port call statics for ships (Marine traffic)

- Larger than 5 000 GT
- 2018
- Excluding fishing and services vessels

Distances between ports (Searoutes)

Average fuel consumption per ship

- *MRVdata (CO₂/NM) for each ship*
- 2018
- Like a 1/3 of the all travels was default values for ship segments. Many Norwegian ferries (excluded from MRV)



FEASIBILITY

- 100 – 500 NM
- For different ship segments
- Other ways for example:

DNV: A weighted measure for MWh per voyages.

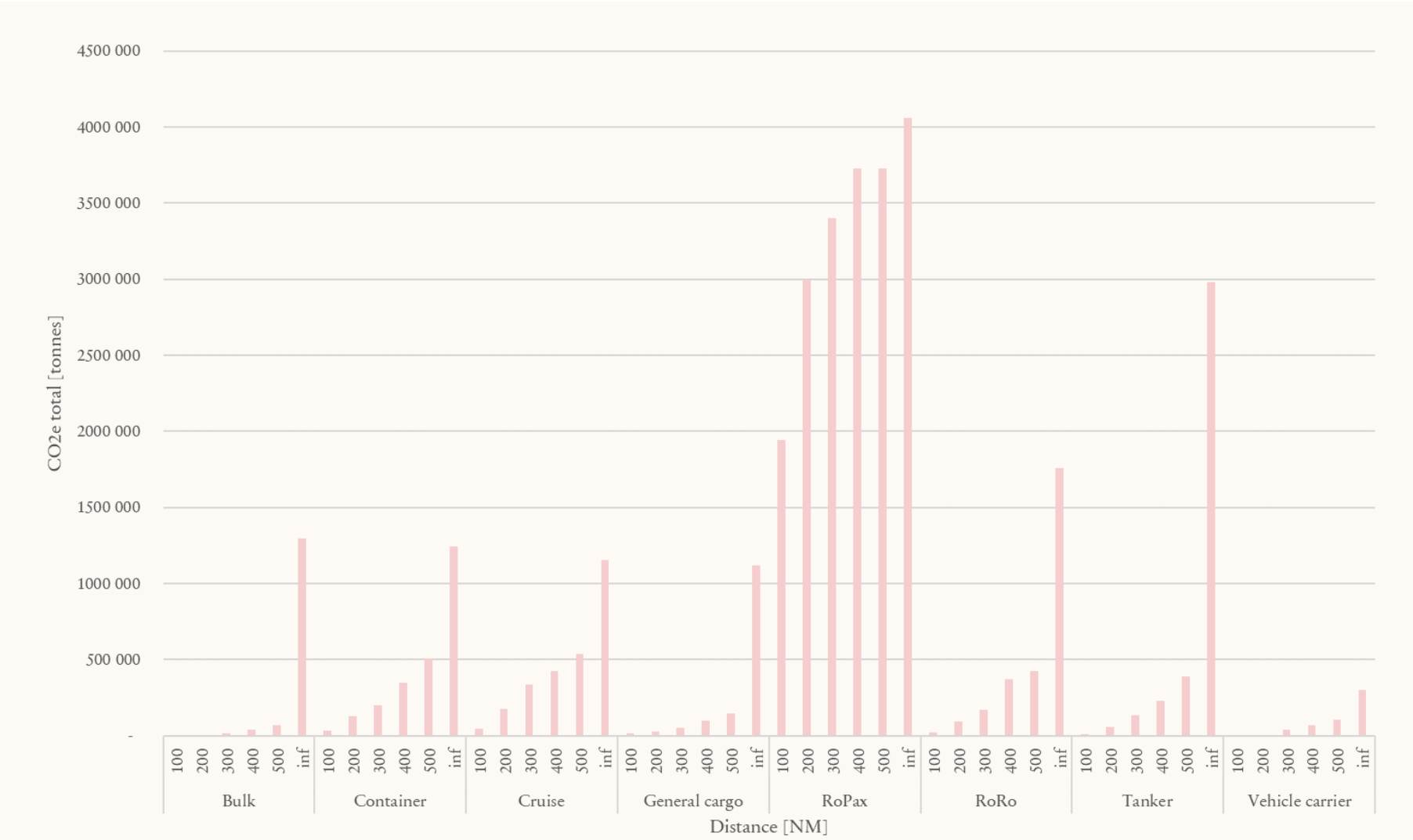
Looking at shipping lines with high frequency in specific geographical location.

Stolz et al. assesses feasibility for bulk ships. They used attainment rate.

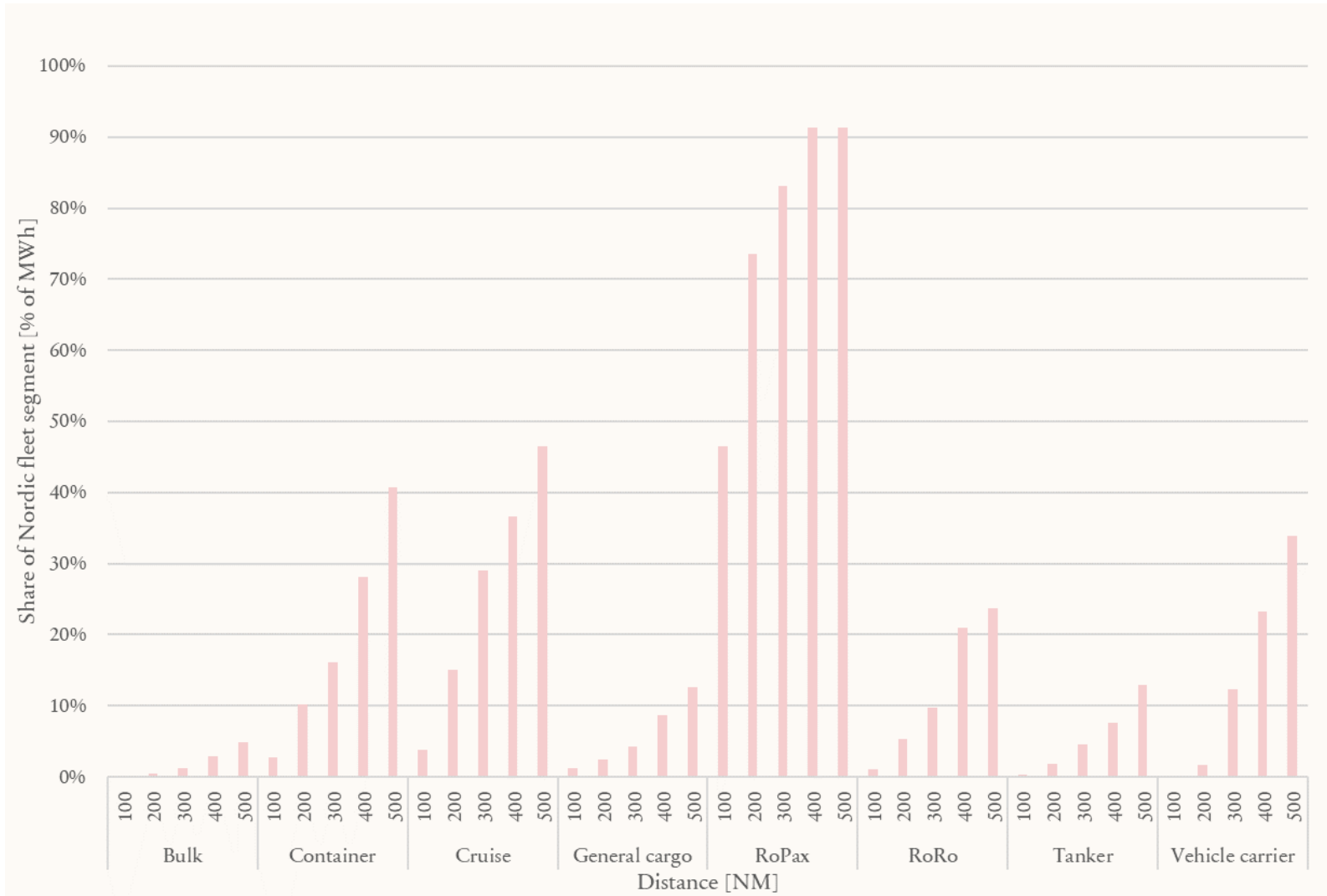
NORDIC FLEET EMISSIONS

Including voyages up to	CO2e WTW reduction Final [Mtonnes]	PM [ktonnes]	NOX [ktonnes]	Final Energy at sea [10 ⁶ *MWh]
100 NM	1.97	2.99	43.9	2.82
200 NM	3.35	5.17	74.6	4.88
300 NM	4.18	6.49	93.2	6.06
400 NM	5.09	8.01	114	7.42
500 NM	5.65	8.92	127	8.23
Nordic fleet all voyages 2018	13.3	21.6	300	19.6

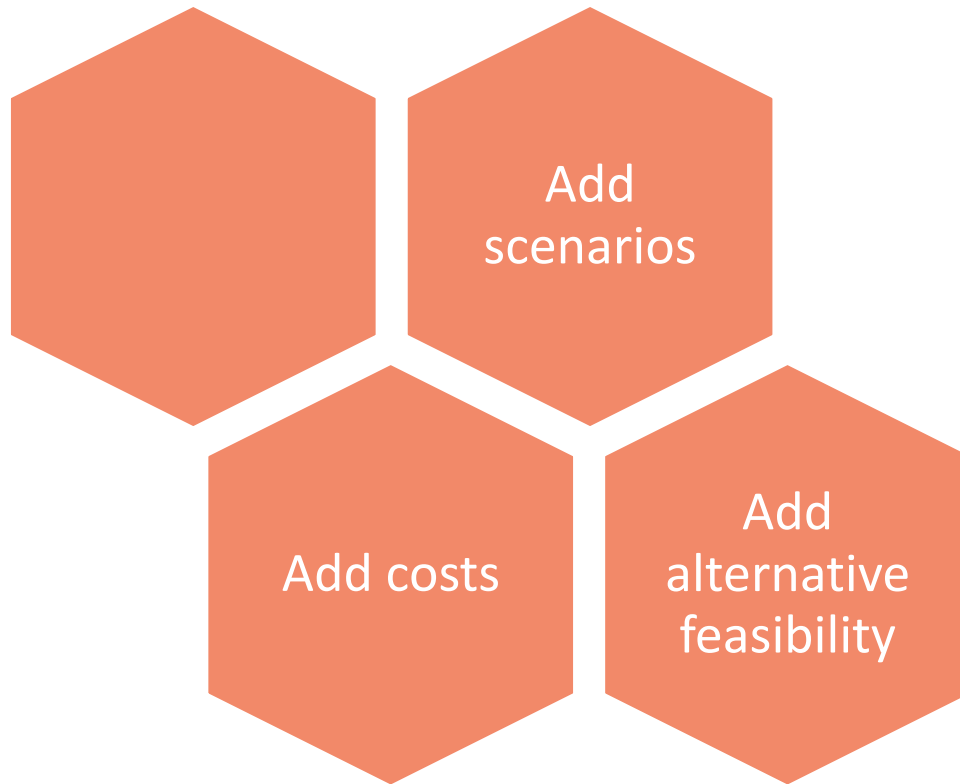
FEASIBILITY: DISTANCE



FEASIBILITY: DISTANCE



TO DO



If you have any questions, please get in touch!

THANKS!

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